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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 43520

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Unit Agreement Name West Dollarhide Devonian
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Injection Well	8. Farm or Lease Name

2. Name of Operator Gulf Oil Corporation	9. Well No. 119
3. Address of Operator Box 670, Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Dollarhide Devonian

4. Location of Well UNIT LETTER H LOCATED 2180 FEET FROM THE North LINE AND 450 FEET FROM THE East LINE OF SEC. 32 TWP. 24-S RGE. 38-E NMPM	12. County Lea
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15. Date Spudded 2-25-75	16. Date T.D. Reached 3-17-75	17. Date Compl. (Ready to Prod.) 5-26-75	18. Elevations (DF, RKB, RT, GR, etc.) 3178' GL (Est)	19. Elev. Casinghead --
20. Total Depth 8000'	21. Plug Back T.D. 7955'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0 - 8000' Cable Tools --	

24. Producing Interval(s), of this completion - Top, Bottom, Name Injection upper interval = 7740-48' Injection Lower Interval = 7874-88'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-Acoustic - Neutron - Caliper	27. Was Well Cored No
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24. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1200'	17-1/2"	1130 sacks (Circulated)	
8-5/8"	24#	3953'	11"	340 sacks (TOC at 2500')	
5-1/2"	15.5#	8000'	7-7/8"	550 sacks (TOC at 3400')	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-1/16"	6682' (Upper)	6682'
					2-1/16"	7810' (Lower)	7810'

31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 4, 1/2" JHPF at 7740-48' & 7874-88'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7740-7888' AMOUNT AND KIND MATERIAL USED 8000 gallons of 15% NE acid.
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33. PRODUCTION							
Date First Production 5-26-75	Production Method (Flowing, gas lift, pumping - Size and type pump) WATER INJECTION WELL	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u><i>B. J. Lankford</i></u> TITLE <u>Area Engineer</u> DATE <u>June 3, 1975</u>

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or test well. It shall be accompanied by one copy of all electrical and radio-actively log run on the well and a summary of all reported test results. The test, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1166'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2738'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3510'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4140'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5236'	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb	6161'	T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1166'		Red Beds & Sand				
	1350'		Anhy				
	2470		Salt				
	2738'		Anhy, Dolo & Salt				
	4140		Dolo, Anhy & SS				
	5236'		Dolo.				
	7586'		Dolo, SS				
	7740'		Shale				
	8000'		Dolo.				

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JUN 4 1975

OIL CONSERVATION COMM.
HOBBS, N. M.