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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> XX</p> <p>5. State Oil & Gas Lease No. 43520</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER H, 2180 FEET FROM THE North LINE AND 450 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E NMPM.</p>		<p>7. Unit Agreement Name West Dollarhide Devonian Unit</p> <p>8. Farm or Lease Name</p> <p>9. Well No. 119</p> <p>10. Field and Pool, or Part Dollarhide Devonian</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County Lea</p>

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> XX</p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p>
<p>17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and work) SEE RULE 1103.</p>			

8000' TD, 7955' PB.

Moranco reached total depth of 7-7/8" hole at 8000' at 3:30 PM, March 17, 1975. Ran 196 joints and 1 cut joint, 7986' of 5-1/2" OD 15.50# K-55 LT&C casing set and cemented at 8000' with 400 sacks of Class C cement containing 16% gel, 2% salt and .2% CFR-2 and 150 sacks of Class C with .5% CFR-2. Bumped plug with 2500#. WOC 7 hours. TS indicated TOC at 3400'. WOC over 48 hours. Tested casing with 1000#, 30 minutes, OK.

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>		
<p>SIGNED <u><i>B. Barakat</i></u></p>	<p>TITLE <u>Area Engineer</u></p>	<p>DATE <u>March 26, 1975</u></p>
<p>APPROVED BY _____</p>	<p>TITLE _____</p>	<p>DATE _____</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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1961 2 1973

THE CONSTITUTIONAL COURT
JAMES, R. H.