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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
43520	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>		7. Unit Agreement Name
		<b>West Dollarhide Devonian Unit</b>
2. Name of Operator		8. Farm or Lease Name
<b>Gulf Oil Corporation</b>		
3. Address of Operator		9. Well No.
<b>Box 670, Hobbs, New Mexico 88240</b>		<b>119</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>H</b> , <b>2180</b> FEET FROM THE <b>North</b> LINE AND <b>450</b> FEET FROM		<b>Dollarhide Devonian</b>
THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24-S</b> RANGE <b>38-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		<b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moranco reached total depth of 11" hole at 3954' at 7:00 AM, March 6, 1975. Ran 35 joints, 1344' of 8-5/8" OD 32# K-55 LT&C casing, 64 joints and 1 cut joint, 2594' of 8-5/8" OD 24# K-55 ST&C casing. Total of 99 joints and 1 cut joint, 3938'. Set and cemented at 3953' with 190 sacks of Class C with 16% gel, 2% salt and .2% HR-7 and 150 sacks of Class C cement. WOC 8 hours. TS indicated TOC at 2500'. WOC 16 hours. Tested casing with 1750#, 30 minutes, OK.

Started drilling 7-7/8" hole at 3954' at 1:30 PM, March 7, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Barbra TITLE Area Engineer DATE March 10, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAY 1 1975**

**U.S. CONSERVATION COMM.  
HOBBS, N. M.**