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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No. <b>43520</b></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b></p>		<p>7. Unit Agreement Name <b>West Dollarhide Devonian Unit</b></p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>8. Farm or Lease Name</p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico</b></p>		<p>9. Well No. <b>119</b></p>
<p>4. Location of Well UNIT LETTER <b>H</b> . <b>2180</b> FEET FROM THE <b>North</b> LINE AND <b>450</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>24-S</b> RANGE <b>38-E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>Dollarhide Devonian</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County <b>Lea</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Descriptive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moranco Spudded 17-1/2" surface hole at 9:30 AM, February 25, 1975. Drilled to 1200'. Ran 11 joints and 1 cut joint, 463' of 13-3/8" OD 54.5# K-55 ST&C and 16 joints, 723' of 13-3/8" OD 48# H-40 ST&C casing. Total of 27 joints and 1 cut joint, 1186'. Set and cemented at 1200' with 1130 sacks of Class C cement. Cement circulated. WOC & NU 21 hours. Tested casing with 1000#, 30 minutes, OK.

Started drilling 11" hole at 1200' at 1:30 AM, March 1, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. J. Barbratz* TITLE Area Engineer DATE March 3, 1975

APPROVED BY *Joe C. [Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 4 1975

OIL CONSERVATION COMM.  
HOUSE OF REPS.