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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company		8. Farm or Lease Name Hodges B
3. Address of Operator Box 1919 - Midland, Texas 79701		9. Well No. 6
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3107' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Well completion data ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 6300' Dolomite PBD 6260'. Well complete. Drilled and cleaned out to 6260' and spotted 750 gals 15% HCl acid @ 5577' - 5000'. Perforated the Blinebry zone w/2-0.43" holes each @ 5175', 5191', 5199', 5213', 5218', 5239', 5249', 5255', 5302', 5311', 5321', 5334', 5396', 5412', 5418', 5422', 5431', 5436', 5440', 5445', 5449', 5453', 5457', 5464', 5476', 5524' and 5576'. Set a RBP @ 5490'. Ran tubing with a packer @ 5375' and acidized the Blinebry thru Perfs 5396' - 5476' w/2000 gals 15% IST HCl acid w/additives and 45 ball sealers. Max. Press. 3500#, min. press. 2200#, AIR 3.8 B/M, ISIP 1700#, 10 min. SIP 1600#. Reset RBP @ 5375' and packer @ 5094' and acidized the Blinebry thru Perfs 5175' - 5334' w/1500 gals 15% IST HCl acid w/additives and 30 ball sealers. Max. press. 3600#, min. press. 2800#, AIR 5.1 B/M, ISIP 1450#, 10 min. SIP 1350#. Pulled RBP @ 5375', tubing and packer @ 5094' and fraced the Blinebry zone thru all Perfs 5175' - 5576' down the casing w/60,000 gals gelled 9.0#/gal Brine Water and 73,500# 20/40 sand in 3 stages using 600# Benzoic acid flakes and 800# rock salt for blocking material. Max. press. 2700#, min. press. 2000#, ISIP 1650#, 15 min. SIP 1250#, AIR 25.3 B/M. Ran and set 2-3/8" OD tubing and a Baker Lok-Set packer @ 5134'. The Blinebry zone flowed on potential thru Perfs 5175' - 5576' 110 BO + 100 BLW/24 hrs. thru 28/64" choke, FTP 50#, GOR 1000, Grav. 36.7°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Spindler TITLE Region Operation Manager DATE May 14, 1975

APPROVED BY Joe P. [Signature] TITLE Dist. Sec. DATE   
CONDITIONS OF APPROVAL, IF ANY: