

Application for Permit to Drill Hodges "B" No. 6
January 28, 1975

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Projected TD is 6300'. Primary objective is the Blinebry zone.

The reserve pit will be lined when it is built. Upon completion, the pits will be backfilled and levelled and debris removed.

If completed as a producer, the well will be connected into the Hodges "B" tank battery where the oil will be run to Tex-New Mex. P.L. Co. through the existing ACT unit, casinghead gas will go to El Paso Natural and salt water will go to disposal into Aqua's SWD system.

If completed as a dry hole, the well will be plugged in accordance with New Mexico Oil Conservation Commission requirements. Pits will be back-filled and levelled and all debris removed.

The proposed casing program consists of:


8-5/8" casing set at 950' with cement circulated to surface.

5-1/2" casing set at TD 6300' with sufficient cement to fill the annulus from TD to 3300'.

The mud program will be typical for the area with fresh water mud 9.0#/gal. and 32 vis. to the 8-5/8" casing set at 950'. Drill out from under the surface with brine water circulating the reserve pit and employing a flocculant if necessary to minimize solids buildup. Mud up at 5000' with brine water base mud 10.0#/gal. and 36-38 viscosity to drill the Blinebry producing zone to TD 6300'.

Please call me collect at the above listed telephone number if further information is needed to evaluate this request.

Yours very truly,



E. Y. Wilder
Operations Manager
Southwest Region
E & P Division

EYW/lis

Attachments