	, NM 88241-198			, Minerals and		ources De			Form C-10 ebruary 10,199	
P.O. Box Drawer DD, Artesia, NM 88211-0719 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088			OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088					Instructions on bac Submit to Appropriate District Offic 5 Copie		
P.O. Box 2088, Santa I ].						RIZATIC	N TO TRANSF		ED REPOR	
	' Oj	perator Name	and Address					GRID Number		
TEXACO EXPLORA								022351		
P.O. BOX 730, HOBI					<sup>3</sup> Reason for Filing Code CO					
<sup>4</sup> API Number 30 025 25046			<sup>5</sup> Pool Name				<sup>8</sup> Pool Code			
<sup>7</sup> Property Code			JAL STRAWN, WEST (ASSOCIATED) <sup>8</sup> Property Name				33810 <sup>9</sup> Well No.			
10970				WES	T JAL B DEE	Р		W	ell No. 1	
L. 10 Surface Locat Ul or lot no. Section	tion Township	Range	Lot.ldn	<b>Fact Fact 7</b>	-			· · · · · · · · · · · · · · · · · · ·		
H 17	25S	36E	Lot.ian	Feet From T 1980	he North/	South Line	Feet From The 660	East/West Line E	County LEA	
<sup>11</sup> Bottom Hole L	ocation		· · · · · · · · · · · · · · · · · · ·		- • ·.					
Ul or lot no. Section	Township cing Method Cod	Range	Lot.idn	Feet From T		South Line	Feet From The	East/West Line	County	
Р	F	e 1ª Gas Co	nnection Date 2/7/90	1 <sup>6</sup> C-129 P	Permit Number	18	C-129 Effective Date	<sup>17</sup> C-129	Expiration Date	
II. Oil and Gas Tr										
<sup>18</sup> Transporter OGRID	T	ransporter Na and Addres		20	POD	<sup>21</sup> 0/G		<sup>22</sup> POD ULSTR Lo and Description		
22507 TEXACO T&T PO BOX 606: MIDLAND, TX 7			28		485610	0 O H1		H 17 25S 36E		
20809	ON 2485630 G		G	H 17 25S 36E						
Produced Wate										
	r			24	POD ULSTRI	coation and	Deseriation			
<sup>23</sup> POD 2485650	r	<u></u>		24	POD ULSTR L H	ocation and 17 25S 36E			4	
<sup>23</sup> POD 2485650 Well Completion	n Data			24						
<sup>23</sup> POD 2485650 Well Completion <sup>25</sup> Spud Date	n Data	<sup>6</sup> Ready Dat		27 Total	H Depth	17 25S 36E	2 <sup>8</sup> PBTD	29 Perfo	rations	
<sup>23</sup> POD 2485650 Well Completion	n Data		e ING & TUBING	27 Total	H Depth		2 <sup>8</sup> PBTD	<sup>29</sup> Perfo <sup>33</sup> SACKS CEM		
<sup>23</sup> POD 2485650 Well Completion <sup>25</sup> Spud Date	n Data			27 Total	H Depth	17 25S 36E	2 <sup>8</sup> PBTD	Perto		
<sup>23</sup> POD 2485650 Well Completion <sup>25</sup> Spud Date	n Data			27 Total	H Depth	17 25S 36E	2 <sup>8</sup> PBTD	Perto		
<ul> <li><sup>23</sup> POD</li> <li>2485650</li> <li>Well Completion</li> <li><sup>25</sup> Spud Date</li> <li><sup>30</sup> HOLE SIZE</li> </ul>	n Data	<sup>31</sup> CAS		27 Total	H Depth	17 25S 36E	2 <sup>8</sup> PBTD	<sup>33</sup> SACKS CEM		
<sup>23</sup> POD 2485650 Well Completion <sup>25</sup> Spud Date <sup>30</sup> HOLE SIZE	n Data	<sup>31</sup> CAS		<sup>27</sup> Total G SIZE	H Depth	17 25S 36E	20 PBTD	<sup>33</sup> SACKS CEM	ENT g Pressure	
<ul> <li><sup>23</sup> POD</li> <li>2485650</li> <li>Well Completion</li> <li><sup>25</sup> Spud Date</li> <li><sup>30</sup> HOLE SIZE</li> <li>Well Test Data</li> <li><sup>34</sup> Date New Oll</li> </ul>	n Data	<sup>31</sup> CAS very Date Bbls.	ING & TUBING	<sup>27</sup> Total G SIZE	H Depth 32 37 Length	17 25S 36E	28 PBTD	<sup>33</sup> SACKS CEM	ENT g Pressure Method	
<ul> <li><sup>23</sup> POD</li> <li>2485650</li> <li>Well Completion</li> <li><sup>25</sup> Spud Date</li> <li><sup>30</sup> HOLE SIZE</li> <li>Well Test Data</li> <li><sup>34</sup> Date New Oll</li> <li><sup>40</sup> Choke Size</li> <li>I hereby certify that the ru</li> <li>Division have been complicit</li> </ul>	n Data	<sup>31</sup> CAS very Date Bbls.	ING & TUBING	<sup>27</sup> Total G SIZE	H Depth 32 37 Length 43 Gas	17 25S 36E	2 <sup>8</sup> PBTD T <sup>38</sup> Tubing Pres <sup>44</sup> AOF ONSERVAT	<sup>33</sup> SACKS CEM sure <sup>39</sup> Casin <sup>45</sup> Test	ENT g Pressure Method	
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<ul> <li><sup>23</sup> POD</li> <li>2485650</li> <li>Well Completion</li> <li><sup>25</sup> Spud Date</li> <li><sup>30</sup> HOLE SIZE</li> <li><sup>30</sup> HOLE SIZE</li> <li><sup>34</sup> Date New Oli</li> <li><sup>40</sup> Choke Size</li> <li>I hereby certify that the ru</li> <li>Division have been complied</li> <li>is true and complete to the</li> <li>gnature</li> <li>inted Name</li> <li>Lar</li> <li>le Engineering As</li> </ul>	n Data 2 35 Gas Deliv 36 Gas Deliv 41 Oil - les and regulations ded with and that the best of my knowle	<sup>31</sup> CAS very Date Bbls.	ING & TUBING	<sup>27</sup> Total G SIZE	H Depth 32 37 Length 43 Gas Approved Title:	17 25S 36E	2 <sup>8</sup> PBTD T 3 <sup>8</sup> Tubing Pres 4 <sup>4</sup> AOF ONSERVAT AL SIGNED BY J	<sup>33</sup> SACKS CEM <sup>33</sup> SACKS CEM <sup>39</sup> Casin <sup>45</sup> Test <sup>45</sup> Test ION DIVISION RERRY SEXTON REVISOR	ENT g Pressure Method	
<ul> <li><sup>23</sup> POD</li> <li>2485650</li> <li>Well Completion</li> <li><sup>25</sup> Spud Date</li> <li><sup>30</sup> HOLE SIZE</li> <li><sup>30</sup> HOLE SIZE</li> <li>Well Test Data</li> <li><sup>34</sup> Date New Oll</li> <li><sup>40</sup> Choke Size</li> <li>I hereby certify that the ru</li> <li>Division have been complete</li> <li>thereby certify that the ru</li> <li>Division have been complete</li> <li>to the size</li> <li>I hereby certify that the ru</li> <li>Division have been complete</li> <li>to the size</li> <li>I hereby certify that the ru</li> <li>Division have been complete</li> <li>to the size</li> <li>I hereby certify that the ru</li> <li>Division have been complete</li> <li>to the size</li> </ul>	n Data	<sup>31</sup> CAS very Date Bbls. of the Oil Conse information giv dge and belief.	and a second sec	<sup>27</sup> Total G SIZE of Test - Bbls.	H Depth 32 37 Length 43 Gas Approved Title:	17 25S 36E	28 PBTD 28 PBTD 1 38 Tubing Pres 44 AOF ONSERVATI AL SIGNED BY J HISTRICT I SUPE	<sup>33</sup> SACKS CEM <sup>33</sup> SACKS CEM <sup>39</sup> Casin <sup>45</sup> Test <sup>45</sup> Test ION DIVISION RERRY SEXTON REVISOR	ENT g Pressure Method	
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