

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-151
Revised 11-1-73

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOC-D-Hobbs 1-Mr. J.A.-Midland
1-File 1-Laura Richardson-Midland
1-Engr Jim 1-JA 1-ARCO
1-Foreman CK 1-BB 1-Southland Royalty CO.

State ☐ Fed ☒	
State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-151) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Jal B Deep
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat W. Jal Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3171' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Plugged back to Wolfcamp ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/17/84 TD 18,930', PB 12,870', PB 12,706', Perfs 12,682-12,706', @ 767', 13 3/8" @ 5759', 10 3/4" @ 11,263', 7 3/4" @ 10,917-14,685', 5" liner 14,332-18,930', packer @ 11,298'.
3/19/84 Remove well head. Unseat packer, install BOP. Layed down 14 jts. (430'). 3 1/2", 9.3# tbq.
3/20/84 Layed down 352 jts 10.8#, 3 1/2" HSS Hydt. tbq. By Schlumberger ran junk basket & gauge ring to 12,670'. Ran 7 3/4" Baker CI plug, set @ 12,650'.
3/21/84 By Schlumberger ran CBL from 10,900'-11,900'. Also ran CET Bond Log from 10,900'-11,900'. Dumped 35' cement from 12,650'-15'.
3/22/84 Ran 7 5/8" Otis pkr w/ on-off tool on 356 jts (11,031') 2 3/8" N-80 AB modified 8rd tbq. Tested to 7500#. Circ. 1025 bbls of treated brine.
3/23/84 Nipple down. Install Xmas tree. Test packer to 1000#, OK. Test tree @ 7500#, OK. Swab tbq. to 4500'. Schlumberger ran 1 11/16" inter jet, ran Gramma tie-in 11,650'-11,000'.
3/24/84 Schlumberger perf 7 3/4" csg in Wolfcamp w/ 2 SPF, 11,416-25', 19 holes. Rigged down. TP 2100#, flowed 5 hours, 24 - 32/64", TP 1050#. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Donald J. Stinner
Dale R. Crockett

TITLE Area Superintendent

DATE March 26, 1984

APPROVED BY

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

DATE

MAR 27 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 26 1984
O.C.D.
HOBBS OFFICE