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O.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

5-NMOCB-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-JDM, ENGR.
1-BB, ENGR. TECH
1-BW, ADM. ASST.
1-FILE

Operator
Getty Oil Company

Address
P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Condensing Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
West Jal "B" Deep	1	West Jal Atoka	XXXXXXXXXX Fee
Location			
Unit Letter	H	1980	Feet From The North Line and 660 Feet From The East
Line of Section	17	Township	25S Range 36E, NMCM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil	☐	or Condensate	☒
Permian Corporation		Address (Give address to which approved copy of this form is to be sent)	
		P. O. Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Gas	☐	or Dry Gas	☒
El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)	
		P. O. Box 1492, El Paso, Texas 79910	
If well produces oil or liquid, give location of tanks.	Unit	Sec.	Twp.
	H	17	25S
			36E
Is gas actually connected?	Yes	When	June 6, 1980

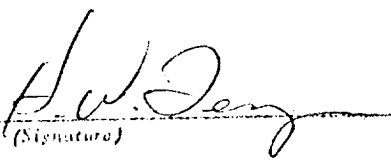
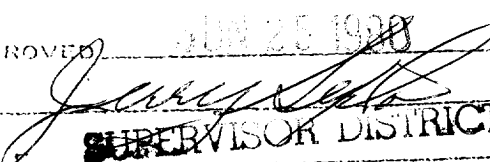
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	
Date XXXX W/O:	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/28/80	6/6/80	12,900'	12,870'
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3171' KB	Atoka	12,682'	11,292'
Perforations			Depth Casing Shoe
12,682-12,706'			18,930

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26	20	767	1700 sxs
17 1/2	13 3/8	5159	5200 sxs
12 1/2	10 3/4	11,263	2950 sxs
7 3/4 & 5" Liners from 10,917-18,930			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check Size
Actual Prod. During Test	Oil-Info.	Water-Info.	Gas-MGP

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
4274 AOF	4 1/2 hrs.	-	50.0
Testing Method (pump, etc.)	Tubing Pressure (lb/in)	Casing Pressure (lb/in)	Check Size
4 Point	-	-	Various

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 25 1980	
for Dale R. Crockett: 		BY 	
Area Superintendent		SUPERVISOR DISTRICT I	
June 20, 1980		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a stimulation of the well tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for all wells on new and existing leases.	
		Fill out only sections I, II, III, and VI for changes of name, well number, or transporter, or other such change of conditions.	