

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5-NMOCD-HOBBS 1-JDM, ENGR.
1-R. J. STARRAK-TULSA 1-BB, ENGR. TECH
1-A. B. CARY-MIDLAND 1-BW, ADM. ASST.
1-FILE5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐2. Name of Operator
Getty Oil Company3. Address of Operator
P. O. Box 730, Hobbs, NM 882404. Location of Well
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE OF SEC. 17 TWP. 25S RGE. 36E NMPM Lea13. Date ~~XXXXX~~ 5/28/80 14. Date T.D. Reached 6/6/80 15. Date Compl. (Ready to Prod.) 3171' KB16. Elevations (DF, RKB, RT, GR, etc.) 3171' KB 19. Elev. Casinghead23. Total Depth 12,900' 21. Plug Back T.D. 12,870' 22. If Multiple Compl., How Many → 23. Intervals Drilled By → Rotary Tools → Cable Tools →24. Producing Interval (If this completion - Top, Bottom, Name) Atoka 12,682-12,706' 25. Was Directional Survey Made ☐26. Type Electric and Other Logs Run → 27. Was Well Cored ☐

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" OD	94	767	26"	1700 SXS	
13 3/8" OD	72 & 68	5159	17 1/2"	5200 SXS	
10 3/4" OD	60.70	11,263	12 1/2"	2950 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 3/4"	10,917	14,685	1300 SXS		3 1/2"	11,292	11,288
5"	14,332	18,930	725 SXS				

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 spf at 12,682,83,84,85,86,93,94,95,96,97, 12,703,04,05, & 06' = 14 holes. (.32")				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production <u>6/6/80</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>6/9/80</u>	Hours Tested <u>4 pt. 4 1/2 hrs</u>	Choke Size <u>Various</u>	Prodn. For Test Period <u>→</u>	Oil - Bbl. <u>7</u>	Gas - MCF <u>217</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>31,000</u>
Flowing Pressure <u>4000# Final</u>	Casing Pressure <u>Pkr.</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>51</u>	Gas - MCF <u>4274 AOF</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.) <u>50.0</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By →

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6/20/80

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