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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-JDM, ENGR.

1-BB, ENGR. TECH
1-BW, PROD. CLK.
1-FILE

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO PULL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PULL OR CEMENT BACK TO A DIFFERENT RESERVOIR.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 25S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3171' KB

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
West Jal "B" Deep

9. Well No.
1

10. Field and Pool, or Valued
West Jal Atoka

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Plugback & Recomplete in Atoka</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/28/80 Moved in and rigged up unit.

5/29/80 Attempted to pull tbg. - no movement.

5/30/80 McCullough ran free point - free to top PBR 14,332'. Chemically cut 3 1/2" tbg. at 14,327'. Worked tbg. free.

5/31/80 Installed hydraulic BOP. Pulled and laid down tbg.

6/2/80 Welex ran gauge ring to 12,950'. Set cast iron bridge plug at 12,900' Dumped 15' of cement.

6/3/80 Dumped 15' of cement. PBD-12,870'. CIBP-12,900'. Ran 366 jts. (11,260') 3 1/2" OD, 9.3#, DSSHT tbg. with Otis perma latch pkr. to 11,292'.

6/4/80 Displaced tbg. with 32,500 SCF N₂ to 7500'. Set pkr. at 11,288'. Installed wellhead test tree.

6/5/80 Welex perforated 7 3/4" csg. with 2" thru tbg. gun, .32" hole, with 1 spf at 12,682,83,84,85,86,93,94,95,96,97, 12,703,04,05, & 06 = 14 holes. Tested and shut in.

CONTINUED ON BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 6/23/80

WITNESSED BY Dale R. Crockett TITLE Area Superintendent DATE 6/23/80

COPIES OF APPROVAL, IF ANY:

JUN 23 1980

m

6/6/80 Rigged down unit. Repaired gas line.

6/7 to 6/8 Flowed and tested.

6/9/80 Ran Four Pt. Test.

6/10/80 Flowed 24 hrs. on 7/64" choke, TP-3500#, 781,000 CFG, 18 BO, and 0 BW.

RECEIVED

JUN 24 1980

U.S. COAST & GEOD. SURV. DIV.