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February 6, 1976

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Skelly Oil Company Box 1351, Midland, Texas 79701 s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOR and address of previous owner DESIGNATED BELOW, IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee West Jal "B" Deep West Jal Fusselman Unit Letter____ H ; 1980 Feet From The North Line and 660 Feet From The ____ County , NMPM, Range 36E__ Township 25S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas O. Box 1492 R1 Paso, Texas 79910 El Paso Natural Gas Company Rge. If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Workover Deepen Plug Back Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 18 945 Top Oil/Gas Pav 17.065 Tubing Depth 6_12_75 Elevations (DF, RKB, RT, GR, etc.) 1-16-76 Name of Producing Formation 14,332 16,411' 3171' KB Fusselman Perforations 16,411', 16,413', 16,416', 16,418', 16,421', 16,423'
16,428', 16,436', 16,439' TUBING, CASING, AND CEME 18,930' 16,426' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 7671 1700 sacks 20" OD 26" 5,1591 17-1/2" 13-3/4" OD 5200 sacks 11,263' 2950 sacks 12-1/2" 10-3/4" OD V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be after this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbis. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size 8 hours
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 1149 MCF
Testing Method (pitot, back pr.) 10/64-20/64" 5239# Rack Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE الأراضا الحالم I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED TITLE . This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. 10 1 1 777 Leland Franz (Signature) District Production Manager

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

