

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name - - - -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name West Jal "B" Deep	
2. Name of Operator Skelly Oil Company						9. Well No. 1	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701						10. Field and Pool, or Wildcat West Jal Fusselman	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>25S</u> RGE. <u>36E</u> NMPM						12. County Lea	
15. Date Spudded 6-12-75		16. Date T.D. Reached 12-19-75		17. Date Compl. (Ready to Prod.) Jan. 16, 1976		18. Elevations (DF, RKB, RT, GR, etc.) 3171' KB	
20. Total Depth 18,945'		21. Plug Back T.D. 17,065'		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0-18,945'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 16,411-16,439' Fusselman						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Compensated Neutron Formation Density, Borehole Compensated Sonic Log, Dual Induction-Laterolog-Dual Laterolog, Proximity-Microlog.						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
20" OD	94#	767'	26"	1700 sacks		--	
13-3/8" OD	72#	5,159'	17-1/2"	5300 sacks		--	
10-3/4" OD	60.7#	11,263'	12-1/4"	2950 sacks		--	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
7-3/4" OD	10,917'	14,685'	1300	--	SIZE 3-1/2" OD	DEPTH SET 14,332'	PACKER SET
5" OD	14,332'	18,930'	725	--			
31. Perforation Record (Interval, size and number) 16,411-16,439', 0.13" diameter holes, 20 shots.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				16,411-16,439'	4000 gals. 20% DS-30 acid,		
					12 ball sealers, 198,000		
					SCF Nitrogen.		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Shut in for Gas Pipeline Connection						Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) (To be sold)						Test Witnessed By --	
35. List of Attachments Compensated Neutron Formation Density, Borehole Compensated Sonic Log, Dual Induction-Laterolog-Dual Laterolog, C-102, C-103, C-123, Deviation Affidavit							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
(signed) D. R. Crow SIGNED <u>D. R. Crow</u> TITLE <u>Lead Clerk</u> DATE <u>2-2-76</u>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1307'  
T. Salt 1460'  
B. Salt 3360'  
T. Yates \_\_\_\_\_  
T. 7 Rivers \_\_\_\_\_  
T. Queen \_\_\_\_\_  
T. Grayburg \_\_\_\_\_  
T. San Andres \_\_\_\_\_  
T. Glorieta \_\_\_\_\_  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo \_\_\_\_\_  
T. Wolfcamp 10,956'  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn 11,482'  
T. Atoka 12,095'  
T. ~~Miss~~ Lime 14,544'  
T. Devonian 15,381'  
T. Silurian \_\_\_\_\_  
T. Montoya 16,972'  
T. Simpson 17,388'  
T. McKee \_\_\_\_\_  
T. Ellenburger 18,318'  
T. Gr. Wash \_\_\_\_\_  
T. Granite 18,920'  
T. Delaware Sand 5,270'  
T. Bone Springs 7,884'  
~~Delaware Lm.~~ 5,221'  
Barnett 13,375'  
Fusselman 16,404'

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qtzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,307'	1,460'	153	Anhydrite				
1,460	3,360'	1900	Salt				
5,221'	5,270'	49	Lime, Shale				
5,270'	7,884'	2614	Sand, Shale				
7,884'	10,956'	3072	Lime, Shale, Sand				
10,956'	11,482'	526	Lime, Shale				
11,482'	12,095'	613	Lime				
12,095'	13,375'	1280	Lime, Shale				
13,375'	14,544'	1169	Shale				
14,544'	15,381'	837	Lime				
15,381'	16,404'	1023	Lime				
16,404'	16,972'	568	Dolomite & Some Lime				
16,972'	17,388'	416	Lime & Chert				
17,388'	18,318'	930	Lime, Shale, Sand				
18,318'	18,920'	602	Dolomite				
18,920'	18,945'	25	Granite				