F	.0					Form C	105
DISTRIBUTION						Revised	1 1-1-65
SANTA FE		NEW	MEXICO OIL CON	ISERVATION C	OMMISSION	5a. Indicate	Type of Lease
FILE	W				REPORT AND LO	OG State	Fee X
U.S.G.S.		i				5. State Oil	& Gas Lease No.
LAND OFFICE		1/				<u> </u>	-
OPERATOR							
<u> </u>		•					
Id. TYPE OF WELL						7. Unit Agre	eement Name
	OIL Well	GAS WELL	X ORY				•
b. TYPE OF COMPLE	TION	. L. WELL	DRY L	OTHER	<del></del>	8. Farm or I	_ease Name
NEW X WOR		PLUG BACK	DIFF. RESVR.			West Ja	ıl "B" Deep
2. Namesof Operator	DEEPEN	BACK	HESVH.	OTHER	······································	9, Well No.	
Skelly Oil Co	ompanv					1	
3. Address of Operator					<del></del>	10. Field on	id Pool, or Wildcat
P. O. Box 13	51. Midland	. Texas 79	701			West Ja	1 Fusselman
4. Location of Well		,				111111	
UNIT LETTER H	1	980	Nort	-h	660		
UNIT LETTER	LOCATED	. <u>700</u> FEET F	ROM THE TOTE	THE AND	TYTTE FRO	12, County	<i></i>
THE East LINE OF S	17	255	36F			Lea	
15. Date Spudded	16 Date T.D. Fr	arched 17 Date	Compl (Ready to F	Prod J 110 Flav	ations (DF, RKB, R		Flow Cashinghand
6-12-75	12-19-7	<b>I</b>	in. 16, 1976		8171' KB	1, 011, 616.) 19.	Liev. Cashingheda
23. Total Depth		Back T.D.	<u> </u>	e Compl., How	23. Intervals , H	otary Tools	, Cable Tools
1	· ·		Many	e Compi., How	Drilled By	10 0/5	Capte 10012
18,945'	17,			<del>-</del>			1
24. Producing Interval(s	), of this completi	on — Top, Botton	n, Name	•		12	25. Was Directional Survey Made
16,411-16,43			·····	<del> </del>			Yes
26. Type Electric and O							as Well Cored
Compensated	Sonic Log,	Dual Induc	tion-Laterol	log-Dual La	terolog, Pro	ximity-	No
28. Microlog.		CA:	SING RECORD (Rep	ort all strings but	in well)		
CASING SIZE	WEIGHT LB./	FT. DEPT	H SET HOL	E SIZE	CEMENTING R	ECORD	AMOUNT PULLED
20" OD	94#	76	7'		1700 sacks		
13-3/8" 01	D 72#	5,15	9'	17-1/2"	5300 sacks		
10-3/4" 01	D 60.7#	11,26	3'	12-1/4"	2950 sacks		
29.							
1	LI	NER RECORD			30.	TUBING RECO	ORD
SIZE	LI TOP	NER RECORD BOTTOM	SACKS CEMENT	SCREEN	30. SIZE	TUBING RECO	ORD PACKER SET
<del></del>	тор	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
SIZE	тор 10,917'	воттом 14,685'	1300		SIZE		
51ZE 7-3/4" OD	10,917' 14,332'	14,685' 18,930'	<del>-i</del>		SIZE 3-1/2" OD	14,332'	PACKER SET
SIZE 7-3/4" OD 5" OD 31. Perforation Record (	10,917' 14,332' Interval, size and	14,685' 18,930'	1300 725		SIZE  3-1/2" OD  D, SHOT, FRACTUE	DEPTH SET  14,332  RE, CEMENT SQI	PACKER SET  JEEZE, ETC.
51ZE 7-3/4" OD 5" OD	10,917' 14,332' Interval, size and 9', 0.13" d	14,685' 18,930' number)	1300 725	32. ACI	SIZE  3-1/2" OD  D, SHOT, FRACTURE  ERVAL A	DEPTH SET  14,332  RE, CEMENT SQI  MOUNT AND KIN	PACKER SET  JEEZE, ETC.  D MATERIAL USED
SIZE 7-3/4" OD 5" OD 31. Perforation Record (	10,917' 14,332' Interval, size and	14,685' 18,930' number)	1300 725	32. ACI	SIZE 3-1/2" OD D, SHOT, FRACTURE ERVAL A 439' 400	DEPTH SET 14,332'  RE, CEMENT SOM MOUNT AND KIN O gals. 20	JEEZE, ETC. JD MATERIAL USED W DS-30 acid,
51ZE 7-3/4" OD 5" OD 31. Perforation Record (	10,917' 14,332' Interval, size and 9', 0.13" d	14,685' 18,930' number)	1300 725	32. ACI	SIZE 3-1/2" OD D, SHOT, FRACTUF ERVAL A 439' 400 12	DEPTH SET  14,332'  RE, CEMENT SOM  MOUNT AND KIN  0 gals. 20  ball seale	JEEZE, ETC. JO MATERIAL USED JS-30 acid, ers, 198,000
51ZE 7-3/4" OD 5" OD 31. Perforation Record (	10,917' 14,332' Interval, size and 9', 0.13" d	14,685' 18,930' number)	1300 725	32. ACI	SIZE 3-1/2" OD D, SHOT, FRACTUF ERVAL A 439' 400 12	DEPTH SET 14,332'  RE, CEMENT SOM MOUNT AND KIN O gals. 20	JEEZE, ETC. JO MATERIAL USED JS-30 acid, ers, 198,000
SIZE  7-3/4" OD  5" OD  31. Perforation Record (  16,411-16,43	10,917' 14,332' Interval, size and 9', 0.13" d	14,685' 18,930' number)	1300 725	32. ACI DEPTH INT 16,411-16	SIZE 3-1/2" OD D, SHOT, FRACTUF ERVAL A 439' 400 12	DEPTH SET  14,332'  RE, CEMENT SOM  MOUNT AND KIN  0 gals. 20  ball seale	JEEZE, ETC. JO MATERIAL USED JS-30 acid, ers, 198,000
SIZE  7-3/4" OD  5" OD  31. Perforation Record (  16,411-16,43!	10,917' 14,332' Interval, size and 9', 0.13'' d 20 shot	14,685' 18,930' number) iameter ho	1300 725	32. ACI DEPTH INT 16,411-16	SIZE 3-1/2" OD D, SHOT, FRACTURE ERVAL A 439' 400 12 SCF	DEPTH SET 14,332'  RE, CEMENT SOM MOUNT AND KIN 0 gals. 20 ball seale Nitrogen.	JEEZE, ETC. JO MATERIAL USED JS-30 acid, ers, 198,000
SIZE  7-3/4" OD  5" OD  31. Perforation Record (  16,411-16,43!	10,917' 14,332' Interval, size and 9', 0.13" d 20 shot	14,685 18,930 1 number) iameter hos.	1300 725 sles, PROD wing, gas lift, pump	32. ACI DEPTH INT 16,411-16	SIZE 3-1/2" OD D, SHOT, FRACTURE ERVAL A 439' 400 12 SCF	DEPTH SET  14,332'  RE, CEMENT SOM  MOUNT AND KIN  0 gals. 20  ball seale  Nitrogen.	PACKER SET  JEEZE, ETC.  JD MATERIAL USED  W DS-30 acid,  ers, 198,000
31. Perforation Record ( 16,411-16,43)  33.  Date First Production Shut in for (	10,917' 14,332' Interval, size and 9', 0.13'' d 20 shot	14,685' 18,930' number) iameter hoss.	1300 725 sles, PROD wing, gas lift, pump	32. ACI DEPTH INT 16,411-16  UCTION  ing - Size and ty	SIZE 3-1/2" OD  D, SHOT, FRACTUF  ERVAL 400 12 SCF  pe pump)	DEPTH SET 14,332'  RE, CEMENT SOM MOUNT AND KIN 0 gals. 20 ball seale Nitrogen.	PACKER SET  JEEZE, ETC.  JD MATERIAL USED  W DS-30 acid,  ers, 198,000
SIZE  7-3/4" OD  5" OD  31. Perforation Record (  16,411-16,43!	10,917' 14,332' Interval, size and 9', 0.13" d 20 shot	14,685 18,930 1 number) iameter hos.	1300 725  PROD wing, gas lift, pump	32. ACI DEPTH INT 16,411-16	SIZE 3-1/2" OD  D, SHOT, FRACTUF  ERVAL 400 12 SCF  pe pump)	DEPTH SET  14,332'  RE, CEMENT SQUADONT AND KIN  0 gals. 20 ball seale  Nitrogen.  Well Status  Shut	JEEZE, ETC. JD MATERIAL USED JW DS-30 acid, ETS, 198,000
SIZE 7-3/4" OD 5" OD 31. Perforation Record ( 16,411-16,43)  33.  Date First Production Shut in for ( Date of Test	10,917' 14,332' Interval, size and 9', 0.13" d 20 shot  Produc Gas Pipelin Hours Tested	14,685' 18,930' number) iameter ho s.  Itton Method (Flo	PROD wing, gas lift, pump On Prod'n. For Test Period	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Ebl.	SIZE 3-1/2" OD  D, SHOT, FRACTUF  ERVAL A 400 12 SCF  pe pump)	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIN  0 gals. 20 ball seale  Nitrogen.  Well Status  Shut  Water — Bbl.	PACKER SET  JEEZE, ETC.  JO MATERIAL USED  No. 198,000  S (Prod. or Shut-in)  In  Gus-Oil Ratio
31. Perforation Record ( 16,411-16,43)  33.  Date First Production Shut in for (	10,917' 14,332' Interval, size and 9', 0.13'' d 20 shot	14,685' 18,930' number) iameter ho s.  Itton Method (Flo	1300 725  PROD wing, gas lift, pump on Prod'n. For Test Period	32. ACI DEPTH INT 16,411-16  UCTION  ing - Size and ty	SIZE 3-1/2" OD  D, SHOT, FRACTUF  ERVAL 400 12 SCF  pe pump)	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIN  0 gals. 20 ball seale  Nitrogen.  Well Status  Shut  Water — Bbl.	JEEZE, ETC. JD MATERIAL USED JW DS-30 acid, ETS, 198,000
SIZE 7-3/4" OD 5" OD 31. Perforation Record ( 16,411-16,43)  33.  Pate First Production Shut in for O Date of Test  Flow Tubing Press.	TOP  10,917'  14,332'  Interval, size and 9', 0.13" d 20 shot  Product  Gas Pipelin  Hours Tested  Casing Pressure	14,685 18,930 1 number) iameter hos.  etton Method (Flo.e Connection Choke Size Hour Fiate	PROD wing, gas lift, pump On Prod'n. For Test Period	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Ebl.	SIZE  3-1/2" OD  D, SHOT, FRACTUF  FRVAL A 439' 400  12  SCF  Pe pump)  Gas - MCF  Water - Bi	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIND  0 gals. 20 ball seale  Nitrogen.  Well Status Shut  Water — Bbl.	PACKER SET  JEEZE, ETC.  JD MATERIAL USED  DS-30 acid,  rs, 198,000  s (Prod. or Shut-in)  In  Gus-Oil Ratio  Gravity - API (Corr.)
SIZE  7-3/4" OD  5" OD  31. Perforation Record (  16,411-16,43)  33.  Pate First Production  Shut in for (  Date of Test  Flow Tubing Press.	TOP  10,917'  14,332'  Interval, size and 9', 0.13" d 20 shot  Product  Gas Pipelin  Hours Tested  Casing Pressure	14,685 18,930 1 number) iameter hos.  etton Method (Flo.e Connection Choke Size Hour Fiate	PROD wing, gas lift, pump On Prod'n. For Test Period	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Ebl.	SIZE  3-1/2" OD  D, SHOT, FRACTUF  FRVAL A 439' 400  12  SCF  Pe pump)  Gas - MCF  Water - Bi	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIN  0 gals. 20 ball seale  Nitrogen.  Well Status  Shut  Water — Bbl.	PACKER SET  JEEZE, ETC.  JD MATERIAL USED  DS-30 acid,  rs, 198,000  s (Prod. or Shut-in)  In  Gus-Oil Ratio  Gravity - API (Corr.)
SIZE  7-3/4" OD  5" OD  31. Perforation Record (  16,411-16,43!  33.  Pate First Production  Shut in for (  Date of Test  Flow Tubing Press.  34. Disposition of Gas (  (To be sold)	TOP  10,917'  14,332'  Interval, size and 9', 0.13" d 20 shot  Product  Gas Pipelin  Hours Tested  Casing Pressure	and the state of t	PROD wing, gas lift, pump on Prod'n. For Test Period  4- Oil - Bbl.	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Bbl.  Gas - MCF	SIZE   3-1/2" OD	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIN  0 gals. 20 ball seale  Nitrogen.  Well Status Shut  Water — Bbl.  Cill  Fest Witnessed E	PACKER SET  JEEZE, ETC.  JEEZE,
33. Pate First Production Shut in for ( Date of Test  Flow Tubing Press.  34. Disposition of Gas ( (To be sold) 35. List of Attachments	TOP  10,917'  14,332' Interval, size and 9', 0.13" d 20 shot  Product Gas Pipelin Hours Tested  Casing Pressure  Sold, used for fuel  Compensated	and the state of t	PROD wing, gas lift, pump on Prod'n. For Test Period 1- Bbl.	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Bbl.  Gas - MCF	SIZE  3-1/2" OD  D, SHOT, FRACTUF  FRVAL  400  12  SCF  Pe pump)  Gas - MCF  Water - Bl	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIND  0 gals. 20 ball seale  Nitrogen.  Well Status Shut  Water — Bbl.  Coll  Fest Witnessed B	PACKER SET  JEEZE, ETC.  JEEZE,
33. Pate First Production Shut in for Code of Test  To be sold)  35. List of Attachments; Induction—La:	TOP  10,917'  14,332' Interval, size and 9', 0.13" d 20 shot  Product Gas Pipelin Hours Tested  Casing Pressure  Sold, used for fuel Compensated terolog-Dua	and the state of t	PROD wing, gas lift, pump on Prod'n. For Test Period 4- Oil - Bbl. Cormation Der	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Bbl.  Gas - MCF  nsity, Bore -103, C-123	SIZE  3-1/2" OD  D, SHOT, FRACTUF  FRVAL  400  12  SCF  Water - Bi  Chole Compens  Deviation	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIND  0 gals. 20 ball seale  Nitrogen.  Well Status Shut  Water — Bbl.  Coll  Fest Witnessed E  ated Sonic Affidavit	PACKER SET  JEEZE, ETC.  JO MATERIAL USED  No. 198,000  S (Prod. or Shut-in)  In  Gus—Oil Ratio  Gravity — API (Corr.)  Sy  Log, Dual
33. Pate First Production Shut in for ( Date of Test  Flow Tubing Press.  34. Disposition of Gas ( (To be sold) 35. List of Attachments	TOP  10,917'  14,332' Interval, size and 9', 0.13" d 20 shot  Product Gas Pipelin Hours Tested  Casing Pressure  Sold, used for fuel Compensated terolog-Dua	and the state of t	PROD wing, gas lift, pump on Prod'n. For Test Period 4- Oil - Bbl. Cormation Der	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Bbl.  Gas - MCF  nsity, Bore -103, C-123	SIZE  3-1/2" OD  D, SHOT, FRACTUF  FRVAL  400  12  SCF  Water - Bi  Chole Compens  Deviation	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIND  0 gals. 20 ball seale  Nitrogen.  Well Status Shut  Water — Bbl.  Coll  Fest Witnessed E  ated Sonic Affidavit	PACKER SET  JEEZE, ETC.  JO MATERIAL USED  No. 198,000  S (Prod. or Shut-in)  In  Gus—Oil Ratio  Gravity — API (Corr.)  Sy  Log, Dual
33. Pate First Production Shut in for ( Date of Test  Flow Tubing Press.  34. Disposition of Gas ( (To be sold) 35. List of Attachments; Induction—La: 36. I hereby certify that	TOP  10,917'  14,332'  Interval, size and 9', 0.13" d 20 shot  Gas Pipelin  Hours Tested  Casing Pressure  Sold, used for fuel  Compensated  the information sh	and the state of t	PROD wing, gas lift, pump on Prod'n. For Test Period 4- Cil – Bbl. Cormation Der og, C-102, C- es of this form is tru	Jag. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Bbl.  Gas - MCF  Disity, Bore -103, C-123 or and complete to	SIZE  3-1/2" OD  D, SHOT, FRACTUF  FRVAL A  439' 400  12  SCF  Water - Bi  Chole Compens  The best of my known  the best of my known  A compension	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIND  0 gals. 20 ball seale  Nitrogen.  Well Status Shut  Water — Bbl.  Di. Oll  Test Witnessed Estated Sonic Affidavit  dedge and belief	PACKER SET  JEEZE, ETC.  JO MATERIAL USED  N DS-30 acid,  rs, 198,000  s (Prod. or Shut-in)  In  Gus-Oil Ratio  Gravity - API (Corr.)
33. Pate First Production Shut in for ( Date of Test  Flow Tubing Press.  34. Disposition of Gas ( (To be sold) 35. List of Attachments; Induction—La: 36. I hereby certify that	TOP  10,917'  14,332' Interval, size and 9', 0.13" d 20 shot  Product Gas Pipelin Hours Tested  Casing Pressure  Sold, used for fuel Compensated terolog-Dua	tion Method (Flore Connection Choke Size  Calculated 2-Hour Fiate  Calculated 2-Hour Fiate  Neutron F  Laterolo hour on both side	PROD wing, gas lift, pump on Prod'n. For Test Period 4- Cil – Bbl. Cormation Der og, C-102, C- es of this form is tru	32. ACI DEPTH INT 16,411-16  UCTION ing - Size and ty OII - Bbl.  Gas - MCF  nsity, Bore -103, C-123	SIZE  3-1/2" OD  D, SHOT, FRACTUF  FRVAL A  439' 400  12  SCF  Water - Bi  Chole Compens  The best of my known  the best of my known  A compension	DEPTH SET  14,332'  RE, CEMENT SOMMOUNT AND KIND  0 gals. 20 ball seale  Nitrogen.  Well Status Shut  Water — Bbl.  Di. Oll  Test Witnessed Estated Sonic Affidavit  dedge and belief	PACKER SET  JEEZE, ETC.  JO MATERIAL USED  No. 198,000  S (Prod. or Shut-in)  In  Gus—Oil Ratio  Gravity — API (Corr.)  Sy  Log, Dual

## INSTRUCTIONS

This form is to be tiled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern New Mexico	No	rthwestem New Mexico
T. B. T. T.	Salt 1460' Salt 3360' Yates Queen Grayburg	T. Strawn 11,482' T. Atoka 12,095' T. Milime 14,544' T. Devonian 15,381' T. Silurian 16,972'	T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos	T. Penn. "B"  T. Penn. "C"  T. Penn. "D"  T. Leadville  T. Madison  T. Elbert  T. McCracken
T.	San Andres	T. McKee	•	T. Ignacio Qtzte
т.	Paddock	T. Ellenburger 18,318	_	T
T.	Blinebry	T. Gr. Wash	T. Morrison	T
τ.	Tubb	. T. Granite	T. Todilto	T
T.	Drinkard	T. Delaware Sand 5.2/0'	T. Entrada	T
T.	Abo	T. Bone Springs / 884	T. Wingate	T,
	Wolfcamp 10,956'		T. Chinle	т
T.	Penn.			T
T	Cisco (Bough C)	Fusselman 16,404'	T. Penn. "A"	T

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
1,307'	1,460'	153	Anhydrite					
1,460	3,360'	1900	Salt					
5,221'	5,270		Lime, Shale				1	•
5,270'	7,884'	2614	Sand, Shale					
	10,956'		Lime, Shale, Sand	li			1	
10,956'	11,482'	526	Lime, Shale					
11,482'	12,095'	613		-	l			
12,095'	13,375'	1280	Lime, Shale	.				
13,375'	14,544'	1169	Shale					
14,544			Lime	li			1 1	
15,381'	16,404	1023						
16,404'	16,972	568	i				-	
16,972'			i					
17,388	18,318	930	1					
18,318'			1					
18,920'	18,945	25	Granite			·		
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