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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
West Jal "B" Deep	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
West Jal Fusselman	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator Skelly Oil Company	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25S</u> RANGE <u>36E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3171' KB	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <u>Perforate and treat Ellenburger and Fusselman zones.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled 9-1/2" hole 11,263-14,686'.
- 2) Set 85 joints (3768') 7-3/4" OD 46.10# Atlas Bradford S-105 FL-4F casing liner at 10,917-14,685'.
- 3) Cemented 7-3/4" OD liner with 1300 sacks Class "C" cement mixed 0.3% D65, 0.2% D13 and 0.4 gal. D73 per sack.
- 4) Drilled out cement 10,917-11,011' and 14,200-14,686'. Pressure tested top of 7-3/4" OD liner to 2500# for 30 minutes, held okay.
- 5) Drilled 6-1/2" hole 14,686-18,945' TD.
- 6) Set 48 joints (1943') 5" OD 23.08# T&C Buttress casing and 64 joints (2655') 5" OD 22.54# Atlas Bradford 95 FL-4S casing at 14,332-18,930'.
- 7) Cemented 5" OD casing with 725 sacks Class "H" cement mixed 0.8% Halid 22, 0.4% CFR-2, and 3# KCl per sack.
- 8) Drilled out cement 14,159-14,332' and 18,775-18,885. Pressure tested top of 5" OD liner to 2500# for 30 mintes, held okay.
- 9) Perforated 5" OD casing 18,444', 18,451', 18,473', 18,488', 18,492', 18,519-1/2', 18,526', 18,531', 18,534', 18,544', 18,552', 18,554', 18,562', 18,578', 18,585', 18,603', 18,608', 18,624', 18,646', 18,662', 18,666-1/2', 18,674-1/2' 18,689-1/2', 18,695', 18,710', 18,751', 18,774-1/2', 18,806', 18,852' and 18,858' with one shot each place.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>2-2-76</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		