

- 10) Treated Ellenburger perms. 18,444-18,858' with 500 gals. acetic acid, 30,000 gals. 20% retarded acid, 3500 gals. DS-3, 22,500 gals. West Pad "A", 13,650 gals. 2% KCl water using 739,000 SCF Nitrogen, 20 ball sealers, 250 gals. I-15, 120 gals. FR-14, 800# KCl and 600# Aquaseal-2.

The Ellenburger zone proved non-commercial.

- 11) Set Cast Iron Bridge Plug at 17,100' with 3 sacks cement, plugging back to 17,065' PBTD.
- 12) Set 460 joints (14,306') 3-1/2" OD tubing at 14,332'.
- 13) Perforated 5" OD casing at 16,411', 16,413', 16,416', 16,418', 16,421', 16,423', 16,426', 16,428', 16,436', and 16,439'.
- 14) Treated perms. 16,411-16,439' with 4000 gals. 20% DS-30 retarded acid, 8 gals. I-15, 22 gals. FR-14, 100# XR-2, 840# KCl and 12 ball sealers in 3 stages using 198,000 SCF Nitrogen.
- 15) Well is shut in waiting on gas pipeline connection to run 4-point potential test.