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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| - - - - | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Skelly Oil Company | | West Jal "B" Deep |
| 3. Address of Operator | | 9. Well No. |
| P. O. Box 1351, Midland, Texas 79701 | | 1 1 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM | | West Jal Fusselman |
| THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>25S</u> RANGE <u>36E</u> N.M.P.M. | | |
| 15. Elevation (Show whether DF, RT, CR, etc.) | | 12. County |
| 3171' KB | | Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| | | OTHER <u>Added perforations and treated</u> <input checked="" type="checkbox"/> | |
| | | <u>Fusselman zone.</u> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

- Moved in workover rig March 13, 1976.
- Perforated Fusselman zone 16,411', 16,413', 16,416', 16,418', 16,421', 16,423', 16,426', 16,428', 16,436', and 16,439', one shot each place, total of 10 shots.
- Treated perfs. 16,411-16,439' with 12,000 gallons 9.2# brine pad, 30,000# 100 mesh sand and 19,000 gallons 20% acid in 3 stages using 226,000 SCF Nitrogen, all fluid heated to 140° F.
- Returned well to active status March 15, 1976, for observation and testing of Fusselman perfs. 16,411-16,439'.
Flowed perfs. 16,411-16,439' 1000 hrs., 17/64" choke, averaging no condensate, 61 bbls. water, 2753 MCF gas per day. FTP 2500-1500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 6-22-76

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

cc - Partners