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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Jal "B" Deep
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 25S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 3171' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 5210' July 9, 1975.
- 2) Set 12 joints (520') 13-3/8" OD 72#, S80 casing 4639-5159'; 49 joints (1956') 13-3/8" OD 68#, S80 casing 2683-4639'; 27 joints (1059') 13-3/8" OD, 68#, N80 casing 1624-2683'; 26 joints (1144') 13-3/8" OD, 68#, K55 casing 480-1624'; 11 joints (448') 13-3/8" OD, 72#, S80 casing 32-480'; total 125 joints, 5126'.
- 3) Cemented with 5000 sacks Class C light poz 3 with 4% bentonite, 12# D44, 10# D42, and 1% D33 per sack followed by 300 sacks Class C cement. Cement did not circulate. WOC 8 hrs.
- 4) Ran Worth Well Temperature Survey and found top of cement at 590'. WOC 41 hrs. Pressured 13-3/8" OD casing to 1000# for 30 minutes. Held okay.
- 5) Started 12-1/4" hole July 10, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

7-10-75

SIGNED

TITLE

DATE

Orig. Signed
John Crow

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: