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NOTIFICATION		
OFFICE		
OR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Skelly Oil Company

Address of Operator

P. O. Box 1351, Midland, Texas 79701

Location of Well

UNIT LETTER **H** , **1980** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **17** TOWNSHIP **25S** RANGE **36E** NMPH.

15. Elevation (Show whether DF, RT, GR, etc.)

3171' KB

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name West Jal "B" Deep
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 11,263' August 2, 1975.
- 2) Set 110 joints (4383') 10-3/4" OD 60.7#, S95 casing 6880-11,263' with DV tool at 7568', centralizers at 11,198' and 11,238' and cement baskets at 7553' and 7587'; 78 joints (3327') 10-3/4" OD 60.7# S95 casing 3554-6880' and 94 joints (3525') 10-3/4" OD 60.7#, P110 casing 28-3554'. Total 282 joints (11,235').
- 3) Cemented first stage with 750 sacks Halliburton Light with 0.6% Halad 22, 3# Gelsonite, 3# salt and 40# Flocele per sack, followed by 300 sacks Class "C" cement with 0.8% Halad 22, 3# salt and 1/4# Flocele per sack. Cement circulated to DV tool
- 4) Opened DV tool and cemented second stage with 1800 sacks Halad Halliburton lightweight cement with 0.6% Halad 22, 3# Gelsonite, 3# salt and 1/4# Flocele per sack followed by 100 sacks Class "H" cement with 0.8% Halad 22, 3# KCl and 1/4# Flocele per sack.
- 5) Ran Worth Well Temperature Survey, found top of cement 5140'. WOC 24 hrs.
- 6) Drilled cement 7458-7508' and DV tool 7508'. Tested casing and cement job with 2000# pressure for 30 mins. Held okay.
- 7) Drilled cement 7508-11,263' and started 9-1/2" hole August 6, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED **D. R. Crow**

Lead Clerk

August 8, 1975

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: