

WRS COMPLETION REPORT

COMPLETIONS SEC 17 TWP 25S RGE 36E
PI# 30-T-0014 01/26/90 30-025-25046-0003 PAGE 1

NMEX LEA * 1980FNL 660FEL SEC SE NE
STATE COUNTY FOOTAGE SPOT

TEXACO PROD D X DG
OPERATOR WELL CLASS INIT FIN

1 WEST JAL "B" DEEP

WELL NO. LEASE NAME

3123GR JAL W
OPER ELEV FIELD/POOL/AREA

LEASE NO. API 30-025-25046-0003

12/21/1989 12/28/1989 WO-UNIT VERT GAS-WO
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS

12630 STRAWN NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 18945 PB 12630 OTD 18945 FM/TD GRANITE

DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI W JAL, NM

TUBING DATA

TBG 2 3/8 AT 11515

INITIAL POTENTIAL

IPF 43592 MCFD 24HRS

STRAWN PERF W/ 82/IT 11708-11995 GROSS

PERF 11708-11728 11926-11936 11938-11944 11990-11995

ACID 11708-11995 6000GALS

20% NEFE

CO2 11708-11995 60TNS

SITP 1922

@11511FT BHT 189F

1196MCFD TP 1920 BHFP 2004

1875MCFD TP 1875 BHFP 1978

2218MCFD TP 1740 BHFP 1967

3075MCFD TP 1605 BHFP 1951

3518MCFD TP 1522 BHFP 1946

BH 2030 FPCAOF 43592MCFD

GTY 58.9 GOR 41200

GAS GTY .678

P/L CON NONE

FIELD /RESERVOIR

FLWD 45 BCPMM /STRAWN

1ST THRU 4TH PT TEST IN 60 MINS THRU ADJ CKS

CONTINUED IC# 300257003290

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Petroleum Information

BB a company of
The Dun & Bradstreet Corporation

PI-WRS-GFI
Form No 1187

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TEXACO PROD
1

WEST JAL "B" DEEP

D X DG

INITIAL POTENTIAL

5TH PT TEST IN 30 MINS THRU ADJ CK

PRODUCTION TEST DATA

WOLFCAMP PERF 11416-11425
PERF 11416-11425
SQZD W/ 100S 11416-11425
CMT RET @ 11359
SQZD & DOC TO 12630

DRILLING PROGRESS DETAILS

TEXACO PROD
BOX 3109
MIDLAND, TX 79702
915-688-4100
OWWO: OLD INFO: FORMERLY GETTY OIL #1 WEST JAL
"B" DEEP. ELEV 3123 GR. SPUD 3/17/84. 20 @
767 W/1700 SX, 13 3/8 @ 5159 W/5300 SX, 10 3/4 @
11263 W/2950 SX, 7 3/4 LNR @ 10917-14685 W/1300
SX, 5 LNR @ 14332-18930 W/725 SX. OTD 18945.
PB 12615. COMP 3/24/84. IPF 588 BOPD.
PROD ZONE: WOLFCAMP 11416-11425.
01/08 LOC/1990/
01/22 18945 TD, PB 12630
COMP 12/28/89, IPCAOF 43592 MCFGPD, GOR
41200, GTY 58.9, GTY (GAS)
.678, SIWHP 1922, SIBHP
2030
PROD ZONE - STRAWN 11708-11995
FIRST REPORT & COMPLETION

COUNTY **LEA** FIELD **Wildcat** STATE **NM**
OPR **GETTY OIL CO.** API **30-025-25046**
NO **1** LEASE **West Jal "B" Deep** MAP
Sec **17, T25S, R36E** CO-ORD
1980 FNL, 660 FEL of Sec **2-4-20 NM**
4 mi W/Jal **REPD 5-28-80 RE MP 6-9-80**

CSC 20-767-1700 sx 13 3/8-5159-5300 sx 10 3/4-11,263-2950 sx 7 3/4-lnr-10,917-14,685-1300 5-lnr-14,332-18,930-725 sx 3 1/2-11,292	WELL CLASS: INIT WSXFINWSD LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	SX			
	TD 18,945 (GRNT)		PBD 12,870	

IP (Atoka) Perfs 12,682-706 CAOF 4274 MCFGPD. GOR 2712; gty
(Gas) .665; (Cond) 50; SIWHP 5850; SIBHP 7572

P.L.C. El Paso Natural Gas

CONTR OPRSELEV3123 GL, 3151 KB PD 12,870 WO

F.R.C. 2-28-81 OWWO
(Atoka)
(Orig. Skelly Oil Co., comp. 2-3-76 thru
(Fusselman) Perfs 16,411-439, OTD 18,945,
OPB 17,065)
2-23-81 TD 18,945; PBD 12,870; Complete
PB to 12,870
Perf (Atoka) @ 12,682-686, 12,693-697, 12,703-
706 w/1 SPF
No treatment reported
Atoka Discovery in the now established Jal,
W. (Atoka) Field
(Atoka) FOUR POINT GAUGES:
Flwd 341 MCFGPD, chk (NR), 75 mins, TP 5580
Flwd 579 MCFGPD, chk (NR), 60 mins, TP 5425
Flwd 1119 MCFGPD, chk (NR), 65 mins, TP 4875
Flwd 1681 MCFGPD, chk (NR), 65 mins, TP 4000
BHT 175 deg @ 12,682 2-4-20 NM
2-28-81 COMPLETION ISSUED IC 30-025-70086-81

IP (Wolfcamp) Perfs 11,361-420' F 14 BOPD + 8 BW. Pot based on
24 hr test thru 12/64" chh. GOR NR; gty 40.6; TP 100%

CONTR OPR'S ELEV 3138' DF PD 11,420' WO

F.R.C. 6-26-76 OWWO
(Wolfcamp)
(Orig comp. 6-27-64 thru (Strawn) Parts 11,959-
12,090', OTD 12,275', OPB 12,228')
6-21-76 TD 12,275'; PED 11,565'; Complete
Sqzd 11,684-12,090' w/150 sx
Perf (Wolfcamp) 11,361-364', 11,401-420' w/2 SPF
Acid (11,361-420') 6850 gals
Swbd 100 BO + 43 BLW + 65 BFW in 27 hrs (11,361-
420')
Acid (11,361-420') 15,000 gals
Wolfcamp discovery
Suggested Field Name; Jal. W. (Wolfcamp)
6-26-76 COMPLETION ISSUED

6-4-20 NM

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COUNTY	LEA	FIELD	Jal. W.	STATE	NM
OPR	SKELLY OIL CO.			APR	30-025-25046
NO	1	LEASE	West Jal "K" Deep	SERIAL	2-4-19 NM
	Sec 17, T25S, R36E			MAP	
	1980' FNL, 660' EEL of Sec			CO-ORD	
	4 mi W/Jal				
SPD	6-12-75	CMP	2-3-76	WELL CLASS	INT. Wt FIN D
CSG	20" at 767' w/1700 sx			FORMATION	DATUM
	13 3/8" at 5159' w/5300 sx				
	10 3/4" at 11,263' w/2950 sx				
	7 3/4" for 10,917-14,685' w/1300 sx				
	5" for 14,332-18,930' w/725 sx				
				TD 18,945' (CRNT)	PBD 17,065'
IP (Fusselman) Perfs 16,411-439' CAOF 3606 MCFCPD. COR Dry;					
Crav (Gas) .594; SIWHF (NR)					
CONTR	Sharp		OPR'S ELEV	3123' (1, 3151' KH PD	19,200' RT

F.R. 6-9-75
(Ellenburger)

2-28-76 AMEND FIELD NAME: Formerly reported as Wildcat

6-16-75 Dr lg 753'

6-23-75 Dr lg 2954'

6-27-75 Dr lg 3601'

7-7-75 TD 5210'; Prep Run 13 3/8" csg

7-14-75 Dr lg 6701'

7-21-75 Dr lg 8575'

7-28-75 Dr lg 10,478'

8-4-75 TD 11,263'; Prep Drill

8-11-75 Dr lg 11,656'

Flwd (Wolfcamp) GH 36 BO + 1000 MCFCPD in 19 hrs
30 mins @ 11,435'

2-4-19 NM

LEA
SKELLY OIL CO.

Jal, W.
1 West Jal "B" Deep
Sec 17, T25S, R36E

NM
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8-18-75 Drlg 12,302'
8-25-75 Drlg 12,638'
Flwd (Atoka) 1000 MCFGPD, SFP 250# @ 12,486'
8-29-75 Drlg 12,740'
Drlg break 12,680-683', GTS @ 100-1000 MCFGPD
9-8-75 Drlg 13,351'
9-15-75 Drlg 13,733'
9-22-75 Drlg 14,189'
9-29-75 Drlg 14,484'
10-6-75 TD 14,686'; Prep Run 7 3/4" lnr
10-17-75 TD 14,686'; Fshg DP
10-27-75 Drlg 15,331'
11-3-75 Drlg 15,817'
11-10-75 TD 16,508'; On DST 16,399-508'

2-4-19 NM

11-17-75 Drlg 17,297'
DST (Fusselman) 16,399-508', open 1 hr 10
mins (5500' WB), WBTS in 10 mins, GTS in
13 mins @ 3250 MCFGPD + 8 BW, SFP 4975#,
rec 880' Wtr, 1 hr ISIP 7082#, FP 6476-7009#,
2 hr FSIP 7064#, HP 8111-8019#, BHT 216 deg
12-1-75 Drlg 18,075'
12-8-75 Drlg 18,322'
12-15-75 Drlg 18,714'
DST (Ellenburger) 18,415-570', open 1 hr 20
mins (7000' WB), Pkr Failed after 50 mins on
Second Flow, rec WB + 3000' DF, 1 hr ISIP
5085#, FP 3063-3063#, No FSIP, HP 8968#, BHT
210 deg
1-5-76 TD 18,945'; PBD 17,065'; Prep Perf
DST (Ellenburger) 18,410-945' (7000' WB), Pkr
Failed

2-4-19 NM

LEA
SKELLY OIL CO.

Jal, W.
1 West Jal "B" Deep
Sec 17, T25S, R36E

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Continued

Perf (Ellenburger) @ 18,444', 18,451',
18,473', 18,488', 18,492', 18,519',
18,526', 18,531', 18,534', 18,544', 18,552',
18,554', 18,562', 18,578', 18,585', 18,603',
18,608', 18,624', 18,646', 18,662', 18,666',
18,674', 18,689', 18,695', 18,710', 18,751',
18,774', 18,806', 18,852', 18,858' w/1 SPI
Acid (18,444-858') 36,100 gals
Flwd Ld + gas @ 100-174 MCFGPD in 31 hrs, TP
60-185# (18,444-858')
PB to 17,065'

1-12-76

TD 18,945'; PBD 17,065'; Prep Test

2-4-19 NM

1-12-76

Continued

Perf (Fusselman) @ 16,411', 16,413', 16,416',
16,418', 16,421', 16,423', 16,426', 16,428',
16,436', 16,439' w/1 SPI
Acid (16,411-439') 4000 gals
Flwd 8600 MCFGPD, decr to 3100 MCFGPD in 4 hrs
thru 1/2" chk, TP 5650# (16,411-439')

1-19-76

TD 18,945'; PBD 17,065'; WO Pot

2-9-76

TD 18,945'; PBD 17,065'; WO OCC Pot

CAOF 3606 MCFGPD (16,411-439')

2-23-76

TD 18,945'; PBD 17,065'; Complete

(Fusselman) FOUR POINT GAUGES:

Flwd 2276 MCFGPD, 10/64" chk, 120 mins, TP 3139#

Flwd 2744 MCFGPD, 12/64" chk, 120 mins, TP 2808#

Flwd 3068 MCFGPD, 14/64" chk, 120 mins, TP 2316#

Flwd 3298 MCFGPD, 20/64" chk, 120 mins, TP 1506#

2-4-19 NM

LEA
SKELLY OIL CO.

Jal, W.
1 West Jal "B" Deep
Sec 17, T25S, R36E

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Continued

LOG TOPS: Anhydrite 1307', Base Salt 3360',
Delaware Lime 5221', Delaware Sand 5270',
Bone Spring 7884', Wolfcamp 10,956', Strawn
11,482', Atoka 12,095', Barnett 13,375',
Mississippian Lime 14,544', Devonian 15,381',
Fusselman 16,404', Montoya 16,972', Simpson
17,388', Ellenburger 18,318', Granite 18,920'

2-28-76

COMPLETION ISSUED

2-4-19 NM