Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico lergy, Minerals and Natural Resources Depart.

68024

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DECLIECT FOR ALLOWARIE AND AUTHORIZATION

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874 | 10 REC | | | | ABLE AND AUTHORIZ | | | | | |
|--|---|---------------------------------------|--------------------|----------|--|----------------------------|---|-------------|---------------------------------------|--|
| I. TO TRANSPORT OIL AND NATURAL GAS | | | | | | | Thirt | <u>.</u> | | |
| Chevron U.S.A., Inc. | | | | | | | Weil API No. 30-025-25047 | | | |
| Address P.O. Box 1150 | Midland, | TX 7970 | 2 | | | | | | | |
| Reason(s) for Filing (Check proper bo | x) | | | | Other (Please expla | in) | | | | |
| New Well Recompletion | 0.1 | Change i | in Transpo | _ | | | | | | |
| Change in Operator | Oil Casingl | read Gas 🛛 | J Dry Ga | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | | | | |
| II. DESCRIPTION OF WEL | L AND L | | | | | | | | | |
| Lease Name Arnott Ramsay (NCT-E) | Well No. Pool Name, Included From Jalmat Gas | | | | ing Formation | of Lease Federal or Fee | | | | |
| Location | | | Jaima | at Gara | rates /H | Stat | е | B-229 | | |
| Unit Letter K : 2310 Feet From The | | | | | outh Line and 2310 Feet From The West Line | | | | | |
| Section 16 Town | thip | 258 | Range | 37E | , NMPM, | , . | Lea | | County | |
| III. DESIGNATION OF TRA | NSPORT | ER OF O | IL ANI | D NATU | IRAL GAS | | | | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| Sid Richardson Carbon & C | Authorized Transporter of Casinghead Gas X or Dry Gas hardson Carbon & Gasoline | | | | Address (Give address to which 201 Main St., St | copy of this form | copy of this form is to be sent) , Ft. Worth, TX 76102 | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | | When | nen ? | | | |
| If this production is commingled with th IV. COMPLETION DATA | at from any o | ther lease or | pool, give | comming | | | Unkr | nown | | |
| Designate Type of Completio | n - (X) | Oil Well | G | as Well | New Well Workover | Deepen | Plug Back Sa | nme Res'v | Diff Res'v | |
| Date Spudded | Date Con | npl. Ready to | Prod. | ·· | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay Tubing Depth | | | | | |
| Perforations | | | | | 1 | Depth Casing Shoe | | | | |
| | | TURING | CASIN | GAND | CEMENTING RECORD | | <u> </u> | | | |
| HOLE SIZE | | | | | DEPTH SET SACKS CEMENT | | | | | |
| | | | | | | | | | | |
| | | · · · · · · · · · · · · · · · · · · · | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| | | | | | | | | | | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | | | | l a.u.de | he could be an amount for all an | | | C !! 24 ! | | |
| Date First New Oil Run To Tank Date of Test | | | | | to be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| Length of Test | Tubing De | | | | Casing Pressure | | Choke Size | | | |
| | Tuoing Pr | Tubing Pressure | | | Casing ricesuic | | | | | |
| Actual Prod. During Test | Oil - Bbls | Oil - Bbis. | | | Water - Bbls. | Gas- MCF | | | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | Gravity of Condensate | | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | Choke Size | | | | |
| VI. OPERATOR CERTIFIC | CATE OF | СОМР | LIANC | CE | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION JAN 1 3 '92 | | | | | |
| is true and complete to the best of my | knowledge a | nd belief. | | | Date Approved | | | | | |
| Signature J. K. Ripley Tech Assistant | | | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | |
| Printed Name | | | Title | | Title | inioi 13 | NOCER VISUR | | | |
| 12/30/91 Date | | (915)6 Telep | 87-714 hone No. | 48 | FOR RECOR | 0 0 | NLY | ADR 3 | <u>U jaga</u> | |
| ——— | | 1 cacp | | | TOR RECOR | | , 7 m 7 | HEN K | $\alpha = 1.00$ | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.