Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REC					AUTHORI					
Operator	IL AND NATURAL GAS										
Chevron U.S.A., In	30-025-25047										
P.O. Box 1150 Mi	idland, T	X 7970	2								
Reason(s) for Filing (Check proper box)					Oúh	et (Please expl	ain)				
New Well	Oil	Change i	n Transpo								
Change in Operator		ad Gas 🗵	Dry Ga								
If change of operator give name and address of previous operator			J CANCA								
II. DESCRIPTION OF WELL	AND LE		· · · · · ·								
Lease Name Arnott Ramsay (NCT-E) Well No. Pool Name, Included Jalmat Gas					Vator 7P			of Lease , Federal or Fee	Federal or Fee R-229		
Location		<u> </u>	1		10100 711		Stat	e			
Unit Letter K						outh Line and 2310 Feet From The We				Line	
Section 16 Townshi	p 2	58	Range	37E	, NI	мрм,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE	CR OF O		NATU							
Name of Authorized Transporter of Oil Kock www	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas Sid Richardson Carbon & Gasoline					Address (Giw 201	e address to wh Main St.,S	<i>ich approved</i> Juite 300	copy of this form is to be sent) O, Ft. Worth, TX 76102			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.				unknown			
If this production is commingled with that	from any otl	er lease or	pool, give	commingl	ing order numb	er:					
IV. COMPLETION DATA		- (* <u> </u>			1			·			
Designate Type of Completion	- (X)	Oil Well	I G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.		. l		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>	-			<u> </u>		 .	Depth Casing	Shoe		
	7	UBING.	CASIN	G AND	CEMENTIN	IG RECORI)	1			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
								 			
	<u> </u>	·-··			·						
TECT DATA AND DEOLIC	T FOD A	HOW	DIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must i	be equal to or e	exceed top allow	vable for this	s depih or be foi	r full 24 hour.	s.)	
Date First New Oil Run To Tank	Date of Tes		·			hod (Flow, pun			*		
Length of Test	Tubing Pressure				Casing Pressur	ŧ		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1							l			
Actual Prod. Test - MCF/D	MCF/D Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JAN 1 3 '92 Date Approved						
Signature J. K. Ripley Tech Assistant					By GMSH SALE SHOWER TO THE FIRST YORK						
Printed Name 12/30/91		(915)6	Title 87-714 hone No.	48	Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.