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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-229

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Arnett-Ramsay (NCT-E)
9. Well No.
6
10. Field and Pool, or Without
Jalmat

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE OF SEC. 16 TWP. 25-S RGE. 37-E NMPM

15. Date Spudded
6-7-75
16. Date T.D. Reached
6-25-75
17. Date Compl. (Ready to Prod.)
9-17-75
18. Elevations (DF, RKB, RT, GR, etc.)
3098' GL
19. Elev. Casinghead
--

20. Total Depth
3817'
21. Plug Back T.D.
3357'
22. If Multiple Compl., How Many
Single
23. Intervals Drilled By
Rotary Tools
0 - 3817'
Cable Tools
--

24. Producing Interval(s), of this completion - Top, Bottom, Name
2929-3030'
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR Compensated Neutron-Density and Dual Laterolog
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1120'	11"	435 sacks (Circulated)	
4-1/2"	11.6#	3817'	7-7/8"	350 sacks (TOC at 2550')	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2908'	2877'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforated 4-1/2" casing with 4, 1/2" JHPF at 2929-31', 2949-51', 2980-82', 3008-10' and 3028-30'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2929-3030'	Acidized W/1500 gal of 15% NE acid & frac W/29,000 gal of 70-30 foam cont 0 to 3# SPG

33. PRODUCTION
Date First Production
9-17-75
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing
Date of Test
10-2-75
Hours Tested
24
Choke Size
3/4"
Prod'n. For Test Period
Oil - Bbl.
18
Gas - MCF
444.0
Water - Bbl.
0
Gas - Oil Ratio
24.667
Flow Tubing Press.
60#
Casing Pressure
--
Calculated 24-Hour Rate
Oil - Bbl.
18
Gas - MCF
444.0
Water - Bbl.
0
Oil Gravity - API (Corr.)
30.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Jerry Ross

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED D. T. Berlin TITLE Area Engineer DATE October 2, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southcentral New Mexico

Northwestern New Mexico

T. Anhy _____	1075'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1169'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2660'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2830'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3490'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3760'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Dinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1075'		Red Beds				
	2830'		Anhy & Salt				
	3760'		Dolo and SS				
	3818'		Dolo.				