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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 11-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 b. Type of Well
 OIL WELL ☒ GAS WELL ☐ OTHER ☐
 2. Name of Operator
 Gulf Oil Corporation
 3. Address of Operator
 Box 670, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE
 AND 2310 FEET FROM THE West LINE OF SEC. 16 TWP. 25-S RGE. 37-E NMPM
 5A. Indicate Type of Lease
 STATE ☒ FEE ☐
 5. State Oil & Gas Lease No.
 B-229
 7. Unit Agreement Name
 8. Farm or Lease Name
 Arnott-Ramsay (NCT-E)
 9. Well No.
 6
 10. Field and Pool, or Wildcat
 Jalmat
 12. County
 Lea
 19. Proposed Depth
 4,000'
 19A. Formation
 Yates 7 Rivers
 20. Rotary or C.T.
 Rotary
 21. Elevations (Show whether DF, RT, etc.)
 3098' GL
 21A. Kind & Status Plug. Bond
 Blanket
 21B. Drilling Contractor
 Yates 7 Rivers
 22. Approx. Date Work will start
 June 5, 1975

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1200'	Circulate	
7-7/8"	4-1/2"	9.50#	4000'	Base of Salt	

BOP: See Drawing No. 2 attached

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES Sept 2, 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

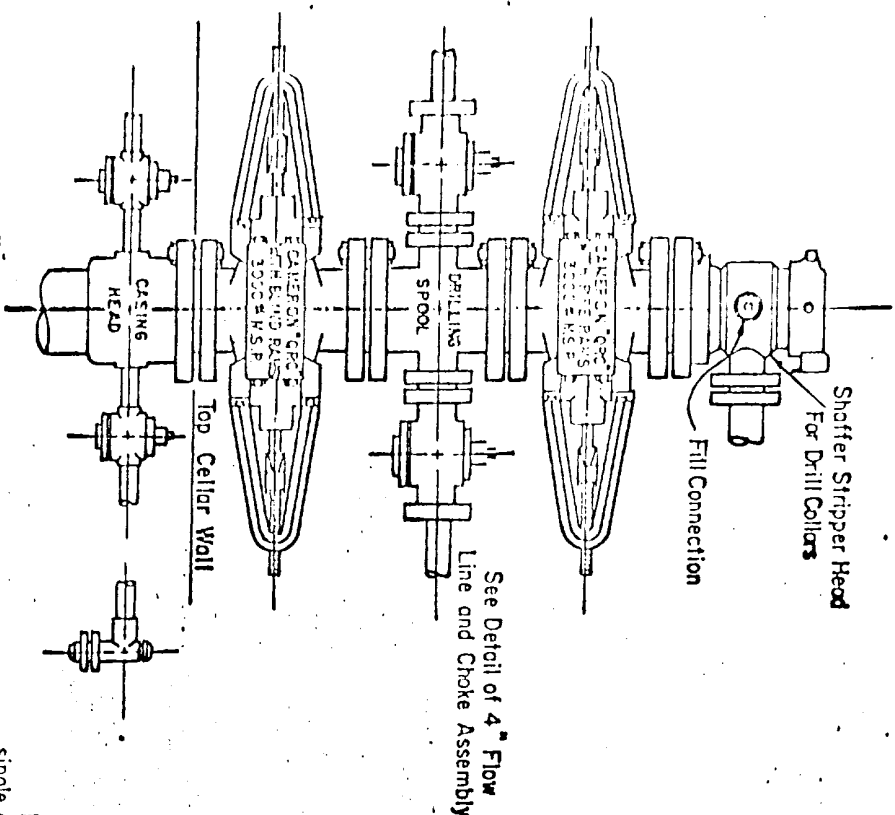
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John W. Ramsey Title Area Production Manager Date May 30, 1975

(This space for State Use)

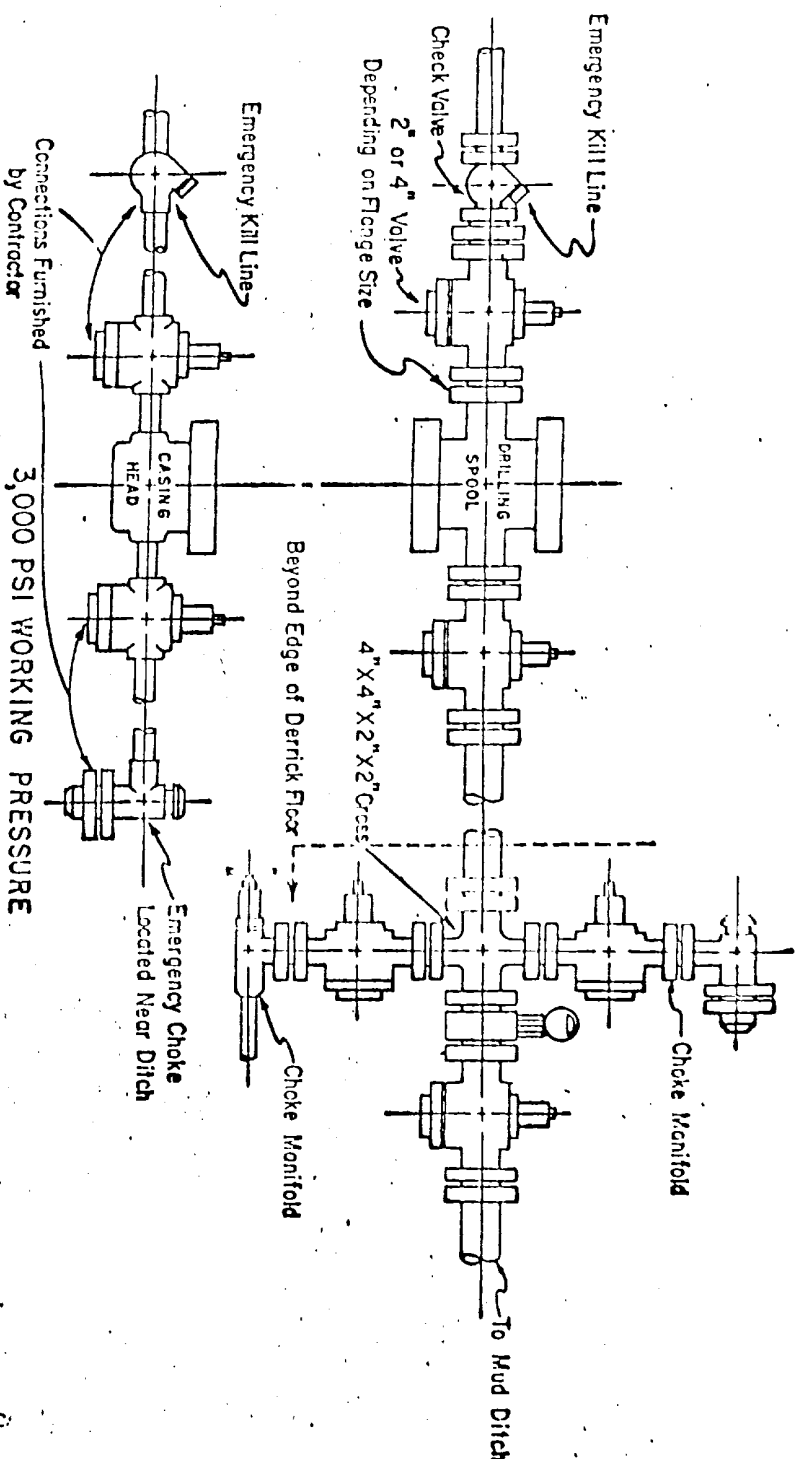
APPROVED BY John W. Ramsey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



3,000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

Series 900 Flanges, or Better



DETAIL OF 4" FLOW LINE CHOKES ASSEMBLY

API Series 900 Flanges or Better

Minimum assembly for 3000 PSI working pressure will consist of two preventers which may be Cameron QRC, Cameron Type F, single or double, Cameron Space-Saver or Shafter Hydraulic, single or double. If double preventers are provided, the drilling spool shall be placed below the preventers and the blind rams placed in the upper preventer. With this arrangement it will not be necessary to provide a kill and choke line to Gulf's casinghead housing. In lieu of the drilling spool, the flanged outlets of the double Shafter, the Space-Saver or double F, if they are the correct size, and provided the preventers can be installed to meet Gulf's requirements, may be used for the two-inch flow line and the two-inch Kill line.

Size 12-inch preventers may be used for work down through 8-5/8-inch casing. Size 10-inch preventers may be used for work down through 7-5/8-inch casing. Size six-inch preventers are to be used for work through 7-inch and 5-1/2-inch casings.

Minimum operating equipment for the preventers will be: (1) An air operated pump and (2) An accumulator (s) with some means of obtaining a fluid charge. A closed fluid system is recommended. The closing manifold and remote closing manifold will have a separate four-way valve for each pressure operated device. Sufficient fluid capacity in the accumulator (s) shall be available to close all the pressure operated devices at the same time with 25 per cent reserve. Gulf No. 551 hydraulic oil shall be used as the operating fluid.

The four-inch flow line from the preventers shall be supported by a metal stand or reinforced concrete. All valves throughout the assembly shall be selected for operation in both gas and fluids. Sufficient substructure height is to be provided in the event Gulf should request installation of a rotating type blowout preventer. The preventers will be provided with stem extensions, universal joints, if needed, and operating wheels.

NE OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-1-72
Superseded 6-1-78
Effective 1-1-75

All distances must be from the outer boundaries of the section.

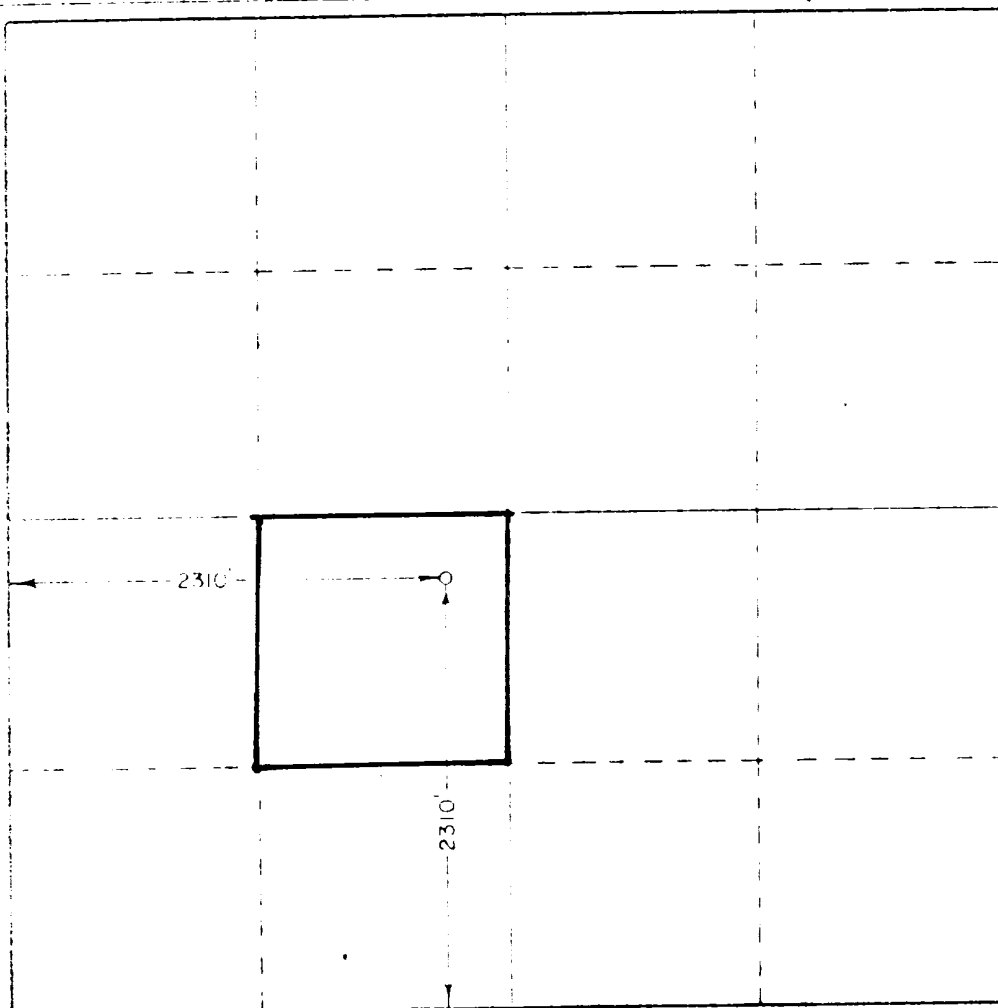
GULF OIL COMPANY			ARNOTT RAMSEY NCT - E		Well No. 6
K	16	25 SOUTH	37 EAST	LEA	
2310	SOUTH		2310	WEST	
3097.6	Yates 7 Rivers		Jalmat	40	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. D. Borland

C. D. BORLAND

Area Production Manager

Gulf Oil Corporation

May 30, 1975

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

State of CALIFORNIA
MAY 29, 1975

Notary Public

and

Commissioner

626