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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Intention Type of Lease
Lease <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-229

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Former Lease Name Arnott-Ramsay (NCT-F)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Willist Justis Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 3034' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

MGF Drilling Company spudded 12-1/4" hole on June 24, 1975. Drilled to 850'. Ran 2 joints, 80' of 9-5/8" OD 40# N-80 LT&C casing, 18 joints and 1 cut joint, 757' of 9-5/8" OD 36# K-55 ST&C casing. Total of 20 joints and 1 cut joint, 837'. Set and cemented at 850' with 200 sacks of Class C with 4% gel, 2% Ca Cl2 and 200 sacks of Class C with 2% Ca Cl2. Cement circulated. Cemented as permitted by Rule 107, Option 2, with 265 CF cement thru zone of interest with Southwestern El Torro cement containing 2% Ca Cl2, mixed at 80° with estimated formation temperature of 70°, with cement strength of 2080#. WOC 12 hours. Tested casing with 1200#, 30 minutes, OK.

Started drilling 8-3/4" hole at 850' at 3:30 PM, June 26, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Ambroz TITLE Area Engineer DATE June 27, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: