Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		V IVIEXICO 6/304-2000	71011	
		VABLE AND AUTHORIZA OIL AND NATURAL GAS		
Operator	10 110 011		Well API No.	
Lewis B. Burle	son, Inc.		30-025-25071	
Address P. O. Box 2479	Midla.	nd, Texas 79702		
P. U. BUX 2473 Reason(s) for Filing (Check proper box)	, mulai	(X) Other (Please explain))	
New Well	Change in Transporter of:	_ '	us C-104 erroneously	
lecompletion	Oil Dry G25	Last previou	ichardson Carbon & Gasoli	
Thange in Operator	Casinghead Gas Condensate	Co. as Trans		
change of operator give name ad address of previous operator				
I. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, It		Kind of Lease Lease No.	
HRCO	LANGL	IE-MATTIX-SR-QU-6	State, Federal or Fee	
Unit Letter	: 990 Feet From Th	ne NORTH Line and 330	D Feet From The EAST Line	
<u> </u>		1		
Section A Towns	nip 25-S Range 3	JE , NMPM, LE	E A County	
II. DESIGNATION OF TRA	NSPORTER OF OIL AND NA	ATURAL GAS		
ame of Authorized Transporter of Oil	or Condengate		h approved copy of this form is to be sent)	
	MARKETING CO	2415 E. HWY. 00	MIDIAUD, TX 79701-9288	
Name of Authorized Transporter of Casi El Paso Natural Ga		P.O. Box 1492	h approved copy of this form is to be sent) El Paso, Texas 79978	
f well produces oil or liquids,		Rge. Is gas actually connected?	When?	
ive location of tanks.	<u> </u>	37 FS	į	
this production is commingled with the V. COMPLETION DATA	it from any other lease or pool, give com	mingling order number:		
Designate Trans of Completion	Oil Well Gas W	ell New Well Workover	Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion		Total Dark		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING A	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUI	EST FOR ALLOWABLE			
OIL WELL (Test must be after Date First New Oil Run To Tank			able for this depth or be for full 24 hours.)	
Date First New Oil Kun 10 lank	Date of Test	Producing Method (Flow, pwn	p, gas lyt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	. Choke Size	
			İ	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL Actual Prod. Test - MCF/D		1801-6		
Actual Front Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CATE OF COMPLIANCE	OIL CON	SERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION	
is true and complete to the best of m	y knowledge and belief.	Data Approved	;	
Mrs. K	•	Date Approved		
	awer	_ Rv	. •	
Signature Sharon Beaver	Production Clerk	1		
Printed Name	Tille 9 1 5 / 6 8 3 - 4 7 4 7			
August 7, 1990	J 1 0 / 0 0 0 = 4 / 4 /			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.