		1	
DISTRIBUTION	ON		
ANTA FE			
FILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
556545161165			

	FILE		REQUES	T FOR ALLOWABL	MMIS. N E	Form C-104 Supersedes	Old C-104 and C-11
	1.8.G.S.	ALITHO	0017 ATION TO TO	AND		Effective 1-	1-65
	LAND OFFICE	- AUTHO	RIZATION TO TH	RANSPORT OIL AN	D NATURAL (GAS	
	TRANSPORTER OIL						
	GAS						
	OPERATOR	_					
I.	PRORATION OFFICE				·		
	Surleson & Huff						
	Addry: O. Box 935, M	idland. 7	Navas 79701				
			GAGS /9/01				
	Reason(s) for filing (Charck proper box	x)		Other (Plea	ase explain)	VI MOST NOT	BK
	New Well		Transporter of:		NO FIRE	11/1/15	-
	Recompletion Change in Ownership	Oil	Dry C	os 📙 rings	es an exc	EPTION TO R	4870
	Civilia III Ownership	Casinghea	d Gas Cond	ensate 100	PPAINED.		
	If change of ownership give name and address of previous owner						
	and ascress of previous owner			· · · · · · · · · · · · · · · · · · ·	·		
II.	DESCRIPTION OF WELL AND	LEASE					
	Arco-Lanehart	Well No.	Pool Name, Including Langlie-Mi	Formation ELIX Queen	Kind of Lease	Fee	Lease No.
	Lagarda			Kaoan	State, Federa	lor Fee	
	Locetion A 9	90	north	330		east	
	Unit Letter;		n TheL		Feet From 7	The	
	Line of Section To	25-8	Range	37-E	D14	Lea	
			runge	, NMI	-м,		County
III.	DESIGNATION OF TRANSPORT	TEK OF OIL	AND NATURAL G	AS			
	Name de Authora Lan poe o Enco	racion co	ndensate	AdBox (Glul Billy s	· Houston;	ed Peckagnis / 700	o be sent)
	Name of Authorized Transporter of Car	singhead Gas [or Dry Gas	Address (Give addres	s to which approx	ed copy of this form is	to be sent)
		UnitA Sec.	21 Twp25 Rg37	In sectional to section	cted? Whe		
	If well produces oil or liquids, give location of tanks.	lower leed	21 1 mp 2 1:45 /	Is gangiually conne	cted? whe	n	
		41. 41 4. 6					
IV.	If this production is commingled wir COMPLETION DATA	th that from any	other lease or pool	, give commingling ord	ler number:		
		(V) O1	well Gas Well	New Well Workove	r Deepen	Plug Back Same Re	s'v. Diff. Res'v.
				1		1 7	
	Designate Type of Completic	on – (A)	1				
	Dete Judy 3-75	Date Cognigi	1	Total DS\$00	ł -	P.B.T.D. 3450) ·
	Deto \$125-75	Date Copples	 			P.B.T.D. 345 () ·
	Date 7425-75 Elevati 3086, 158, RT, GR, etc.)	Date Cognisk	75 to Prod.	Тор ОЗЗАЗРау	1)'
	Date 9425-75 Elevati 3086, RER. RT, GR, etc.) 3343. 3344	Date Cognisk	75 to Prod.		1	P.B.T.D. 345 () ·
	Date 7425-75 Elevati 3086, 158, RT, GR, etc.)	Date Cognisk	75 to Prod.	Тор ОЗЗАЗРау	1	P.B.T.D. 345 ()•
	Date 9425-75 Elevati 3086, RER. RT, GR, etc.) 3343. 3344	Date Cognign	75 to Prod. Fing Formation	Тор ОЗЗАЗРау	3365,	P.B.T.D. 345 ()'
	Dete 9425-75 Elevati 3086, 158, RT, GR, etc.) 3343, 3344, Perfection and 3367 13425/41E	Date Cognign	75 to Prod. Fing Formation	Top 03/343Pay 3348, 3364,	3365. DRD	P.B.T.D. 345(Tubing Des 302 Depth 3449 Shoe	
	Elevati 3085, P. R. R.T., GR, etc.) 3343, 3344, Performance and 3367	Date Cognign	ITS to Prod. IN Formation ISA6. 3347. JBING, CASING, AN	Top 3343Pay 3348, 3364,	3365. ORD S€T	P.B.T.D. 3450 Tubing Dest302 Depth3499 Shoe	
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senseta Forms C-104 must be filed for each root in multiply