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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Arco-Lanehart	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Arco-Lanehart	

2. Name of Operator		9. Well No.	
Burleson & Huff		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 935, Midland, Texas 79701		Langlie-Mattix	

4. Location of Well		12. County	
UNIT LETTER A LOCATED 990 FEET FROM THE north LINE AND 330 FEET FROM east		Lea	
THE 21 LINE OF SEC. 25S TWP. 37E RGE. NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-25-75	8-4-75	9-5-75	3080	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
3500'	3450'		Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	3343' to 3367' - Queen Formation
				25. Was Directional Survey Made
				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog and Compensated Neutron-Formation Density	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1004'	10-3/4"	350 sx - circulated	none
4-1/2"	9.5#	3500'	7-3/4"	250 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3302'	3305'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 shot per foot @ 3343, 3344, 3345, 3346, 3347, 3348, 3364, 3365, 3366, 3367		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3343-3367 750 gals. reg. acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-27-75		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-4-75	24	32/64		23	25.69	10	1118-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0-50#	packer		23	25.69	10	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented, but will tie in to El Paso Nat'l. system	Ted Short

35. List of Attachments
two copies of each log and 2 copies of inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE Co-Owner	DATE 9-5-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	950	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1078	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2568	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2740	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3117	T. Devonian	T. Menefee	T. Madison
T. Queen	3300	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	Red Beds & Anhydrite				
950	1078	128	Anhydrite				
1078	2568	1490	Salt & Anhydrite				
2568	2740	172	Dolomite				
2740	3117	377	Sand, Anhydrite & Dolomite				
3117	3300	183	Dolomite & Anhydrite				
3300	3500	200	Sand & Anhydrite				