SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL WELL  OTHER.  OTHER.  OTHER.  7. Unit Agreement Name  BURLESON and HUFF  3. Address of Operator  P. O. Box 935 - Midland, Texas 79701  NEW MEXICO OIL CONSERVATION COMMISSION  Fee  State	NO. OF COPIES RECEIVED			Form C-103
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THE Bast LINE, SECTION 21 TOWNSHIP 258 BASE 37B MANDER 12, COUNTY 3080' GR ALTERING CASING SUBSEQUENT REPORT OF:  PEUG AND ANAMADON ANAMADON CHANGE PLANS COUNTY 48 CO	4. Location of Well	990 No.		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM MEMODIAL WORK  TEMPORABILY ABANDON  PULL OR ALTERING CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1703.  Ran 2:6 jts of 28# and 32# 8-5/8" casing - set at 1004'. Cemented w/200 sx lite cement, 2% CaCO3 and 150 sx Class C; circulated 40sx on the ground. Drilled to TD 3500' and ran 106 jts 4½" 9.5# casing; cemented 3488' w/250 sx Class C cement - top of cement 2780'.  Moved off rig, prep to perforate and treat Queen zone.  WOC 12 hours on cement on 8 5/8" casing. Fressure tested casing to 1000#, 30 min., pressure held. Nippled up follow out preventer and drilled ahead.  WOC 15 hours on 4½" casing. Nippled up wellhead and tested to 1500# for 30 min. Pressure held.  Partner  8-8-75	LINE, 5201			<sup>^</sup> PM.
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