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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BURLESON and HUFF	8. Farm or Lease Name Arco-Lanehart
3. Address of Operator P. O. Box 935 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3080' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 286 jts of 28# and 32# 8-5/8" casing - set at 1004'. Cemented w/200 sx lite cement, 2% CaCO₃ and 150 sx Class C; circulated 40sx on the ground. Drilled to TD 3500' and ran 106 jts 4 1/2" 9.5# casing; cemented @ 3488' w/250 sx Class C cement - top of cement 2780'. Moved off rig, prep to perforate and treat Queen zone.

WOC 12 hours on cement on 8 5/8" casing. Pressure tested casing to 1000#, 30 min., pressure held. Nippled up blow out preventer and drilled ahead.

WOC 15 hours on 4 1/2" casing. Nippled up wellhead and tested to 1500# for 30 min. Pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE Partner	DATE 8-8-75
APPROVED BY <u>[Signature]</u>	TITLE Geologist	DATE AUG 22 1975
CONDITIONS OF APPROVAL, IF ANY:		