OT COPIES RECEIVED DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				12 200 11 s
FILE U.S.G.S. LAND OFFICE OPERATOR					STATE	Type of Lease FEE <b>X</b> & Gas Lease No.
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	· · · · · · · · · · · · · · · · · · ·	7. Unit Agre	
b. Type of Well					8. Farm or L	ease Name
2. Name of Operator	OTHER		SINGLE N ZONE	ULTIPLE ZONE	Arco 9. Well No.	-Lanchart
3. Address of Operator Box 935 - Midland, Texas 79701					10. Field and Pool, or Wildcat Langlie-Mattix	
AND <b>330</b> FEET FROM	THE <b>East</b> LIN	21	TWP. 25 RGE.	37		
					12. County	
			19. Proposed Depth 3500'	19A. Formatic		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, <b>3080<sup>+ -</sup> GR</b>			21B. Drilling Contracto		22. Approx July	Date Work will start 28, 1975
23.		PROPOSED CASING AN	D CEMENT PROGRAM		<b>k</b>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP
<u>13-3/4</u> 6-3/4	8-5/8 4-1/2	28	<u>950</u> 3500	35		circ of salt 2600
we will due	n test and co al well and c racture Queer	complete in 3	Talmat also.	We wi!		
	e used during Shaffer, 500	-	-	APPROV	AL VALID	
			EXP	IRES _Q	£21,	
						1975
IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.			A ON PRESENT PR	ODUCTIVE ZONE	1925
ive zone. give blowout prevent hereby certify that the information	ER PROGRAM, IF ANY.	plete to the be <b>st of</b> my l				
N ABOVE SPACE DESCRIBE PR IVE ZONE. GIVE BLOWOUT PREVENT hereby certify that the informatic Signed $\frac{f(y)}{f(y)}$ (Disspace for a presoved by MM W.	ER PROGRAM, IF ANY.		mpwledge and belief.		Date_JU	<u>1925</u> AND PROPOSED NEW PRODU- Ly 14, 1975 L 21 1975