Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Bo		((2)
DISTRICT III	Santa Fe, New Me		64032
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZATI	ON
I. Operator	TO TRANSPORT OIL	AND NATOTIAL GAO	Well API No.
Lewis B. Burleson,	Inc.		30-025-25174
Address	Midland, Texas 7970	02	
P. O. Box 2479 Reason(s) for Filing (Check proper box)	HIGHAIG, TEXAS 1710	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	To be o	effective 11/1/91
Recompletion	Oil Dry Gas Casinghead Gas Condensate	10 be 4	21,1,1,1
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	ANDIFACE		
Lesse Name	Well No., Pool Name, Includi	ng Formation	Kind of Lease Lease No.
Urco	DY Langue II	Pattix SR-QN-GB	State, Federal or Fee
Unit Letter	· 660 Feet From The	65 Line and 1770	Feet From The North Line
21	2-6 24		0.0
Section O/ Towns	hip 35-0 Range 3'/-	, NMPM, LA	County County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casi	nghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Sid Richardson Garber		1st City Bank Towe	r 201 Main Ft Worth, TX 761
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 37	Is gas actually connected?	When 7
	LI FROM APPLICATION GASOLI		
IV. COMPLETION DATA 5			Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
U TECT DATA AND DEOU	EST FOR ALLOWARIE	<u> </u>	
V. TEST DATA AND REQU. OIL WELL (Test must be after	EST FOR ALLOW ADDE r recovery of total volume of load oil and mus	it be equal to or exceed top allowab	le for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, purp,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
tengu or rem	Idoing Flessile		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
testing riculos (paos, cocz pr.)	ruoiag ricoscio (circa-m)	C2112 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CONS	EDVATION DIVISION
I hereby certify that the rules and re	gulations of the Oil Conservation and that the information given above	OIL CONS	ERVATION DIVISION
is true and complete to the best of t		Data Approved	NOV 1 5 1991
Man Haml	10000	Date Approved	
Signature Production Clork		By ORIGINAL SIGNED BY JERRY SEXTOM DISTRICT I SUPERVISOR	
Sharon Beaver	Production Clerk	DISTR	ICI I SUPEKVISUK
Printed Name November 4, 1991	(915)-683-2422	FOR RECO	ON ONI V
Date	Telephone No.	I LOK KECO!	APR 3 0 1993

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.