_		Level Marrian	
ubmit 5 Copies ppropriate District Office		New Mexico Itural Resources Department	Form C-104 Revised 1-1-89 See Instructions
ISTRICT I O. Box 1980, Hobbs, NM 88240		ATION DIVISION	at Bottom of Page
ISTRICT II O. Drawer DD, Artesia, NM 88210		30x 2088 1exico 87504-2088	
STRICT III 20 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	
perstor		Well	APINO.
Lewis B. Burl			0-025-25174
P. O. Box 247 eason(s) for Filing (Check proper box)		, Texas 79702 XX Other (Please explain)	
ew Well	Change in Transporter of:	Last previous C-	-104 erroneously
hange in Operator	Casinghead Gas Condensate	named Sid Richar Co. as Transport	rdson Carbon & Gasol ter
d address of previous operator			
DESCRIPTION OF WEL	Well No. Pool Name, Inclu		l of Lease Lease No. e, Federal or Fee
HRCO	24 LANGLIE	r	
Unit Letter			Feet From The <b>NORTH</b> Line
Section 2 Town	thip 25.5 Range 3	7-E, NMPM, LEA	County
I. DESIGNATION OF TRA ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS Address (Give address to which gpprove	ed copy of this form is to be sent)
UN KEFINING + MAR	KETING (0.		UD TY 79701-9288
ame of Authorized Transporter of Ca El Paso Natural G	as Company	P.O. Box 1492 El I	Paso, Texas 79978
well produces oil or liquids, e location of tanks.	$\begin{array}{c c} U_{\text{ph}} & \text{Sec.} & T_{\text{wp}} & R_g \\ H & 21 & 25 & 3 \end{array}$	re. Is gan actually connected? Whe	en ?
his production is commingled with th . COMPLETION DATA	at from any other lease or pool, give commit	igling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
forations			Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQU	FST FOR ALLOWARIE		
-	er recovery of total volume of load oil and m		
	Date of Test	Producing Method (Flow, pump, gas lift	(, <i>etc.)</i>
length of Test			
	Tubing Pressure	Casing Pressure	. Choke Size
Actual Prod. During Test	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbls.	. Choke Size Gas- MCF
GAS WELL			
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D esting Method (pitor, back pr.)	Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Water - Bbls. Bbls. Condensate/MMCF	Gas- MCF Gravity of Condensate
GAS WELL actual Prod. Test - MCF/D esting Method (pilor, back pr.) /I. OPERATOR CERTIF I hereby certify that the rules and ru	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) TICATE OF COMPLIANCE egulations of the Oil Conservation	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF Gravity of Condensate
GAS WELL Actual Prod. Test - MCF/D esting Method (pilor, back pr.) /I. OPERATOR CERTIF I hereby certify that the rules and ru	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas- MCF Gravity of Condensate Choke Size VATION DIVISION
GAS WELL Actual Prod. Test - MCF/D esting Method (pilol, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of Marbn.)	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved	Gas-MCF Gravity of Condensate Choke Size VATION DIVISION
I hereby certify that the rules and n Division have been complied with is true and complete to the best of Martsn Signature Sharon Beaver	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) FICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above hy knowledge and belief. Production Clerk	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved By	Gas-MCF Gravity of Condensate Choke Size VATION DIVISION
GAS WELL Actual Prod. Test - MCF/D esting Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and ru Division have been complied with is true and complete to the best of MALDN Signature	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) TICATE OF COMPLIANCE regulations of the Oil Conservation and that the information given above hy knowledge and belief.	Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV Date Approved By	Gas-MCF Gravity of Condensate Choke Size VATION DIVISION

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.