١	DISTRIBUTIO)N				
ı	SANTA FE					
	LILE					
Ì	U.S.G.S.					
	LAND OFFICE					
	IRANSPORTER	OIL				
į		GAS				
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	Lewis B. Burleson,					
	Address					
	Box 2479. Reason(s) for filing	ind,	Ļ			
	Reason(s) for filing	(Check p	roper	box		

	DISTRIBUTION SANTA FE LE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AS			
1.	Decrator Lewis B. Burleson, Inc.						
	Box 2479, Midland, Te Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	sate .				
1	If change of ownership give name and address of previous owner	Burleson & Huff, Box 24	179, Midland, Texas 7970	2			
11.	DESCRIPTION OF WELL AND I Lease Name Arco	Well No. Pool Name, Including Fo 2Y Langlie Matti	1	or Fee fee			
	Unit Letter H ; 660	Feet From TheeastLine	, and Feet From T	north			
		mship 25S Range 37	ZE , NMPM, Lea	County			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address Othe address to minimum	_			
	The Permian Corporation Permien (Eff. 9/1/87) Box 1183, Houston, TX 77001 Address (Give address to which approved copy of this form is to the second distribution).		ed copy of this form is to be sent)				
	El Paso Natural Gas Co.		Box 1492, El Paso, TX 79978 Is gas actually connected? When				
1	If well produces oil or liquids, give location of tanks.	A 21 25 37	yes	· .			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE					
				l .			
w.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
٧,	OII. WELL Date First New Oil Run To Tanks Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		APR	2 1979			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by BY				
	438.	<u>'</u>	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend				

VI.

(Signature) President (Title) 1979 January

(Date)

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.