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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER

2. Name of Operator

Burleson & Huff

3. Address of Operator

P. O. Box 935, Midland, Texas 79701

4. Location of Well

UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1770 FEET FROM

THE North LINE OF SEC. 21 TWP. 25S RGE. 37E NMPM

15. Date Spudded

11-20-75

16. Date T.D. Reached

12-1-75

17. Date Compl. (Ready to Prod.)

12-30-75

18. Elevations (DF, RKB, RT, GR, etc.)

3075.6 GR

19. Elev. Casinghead

3075.6

20. Total Depth

3500

21. Plug Back T.D.

3480

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

no

24. Producing Interval(s), of this completion - Top, Bottom, Name

3009-3048 - Yates; 3365-3375 - Queen; Dual

26. Type Electric and Other Logs Run

Compensated Neutron Density, Laterlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	28#	807	11	375 sx - circulated	
4-1/2	9.5#	3500	7-7/8	250 sx - Top of salt	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2	3295	3296

31. Perforation Record (Interval, size and number)

3009, 11, 15, 19, 33, 35, 38, 41, 44, 46 & 48
Yates
1 shot per foot - 3365 - 3375 11 holes
Queen

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3009-3048	1000 gal - MCA acid

33. PRODUCTION

Date First Production 1-15-76 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) S. I.

Date of Test <u>12-30-75</u>	Hours Tested <u>3-1/2</u>	Choke Size	Prod'n. For Test Period <u>CAOF</u>	Oil - Bbl. <u>35.5</u>	Gas - MCF <u>35.5</u>	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <u>35.5</u>	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold to El Paso Natural gas Co.

Test Witnessed By

Rick Pagan

35. List of Attachments

See Queen completion for logs and inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Co-Owner

DATE 1-19-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 920	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1050	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2585	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2745	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3052	T. Devonian	T. Menefee	T. Madison
T. Queen 3310	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	to	970	Red Beds				
970	to	1050	Anhydrite				
1050	to	2745	Salt & Anhydrite				
2745	to	3052	Dolomite, Anhydrite & Salt				
3052	to	3310	Dolomite & Anhydrite				
3310	to	3500	Sand, Dolo. & Anhydrite				