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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Burleson & Huff	8. Farm or Lease Name Arco
3. Address of Operator P. O. Box 935, Midland, Texas 79701	9. Well No. 2-Y
4. Location of Well UNIT LETTER H 660 FEET FROM THE East LINE AND 1770 FEET FROM North 21 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DE, RT, GR, etc.) 3075.6 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 1125'. Cemented 807' of 8-5/8" with 375 sx Class C cement, circulated 30 sx on the ground. WOC 12 hours. Nipple up blow-out preventer. Tested casing to 1000#, 30 min. held.

min WOC 18 HRS

Drilled to TD of 3500'. Ran 3500' of 4-1/2" 9 1/2# pipe to TD. Cemented with 250 sx Class C cement, 8# salt per sack. Ran temperature survey. Top of cement 2550'. Base of salt by log 2575'. Tested pipe to 1000#. Held. Released rig. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Shelley Wellington* TITLE Production Clerk DATE 12-10-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: