

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-055516 NM-14214

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.	8. FARM OR LEASE NAME Wells
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701	9. WELL NO. 12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit K, 2130' FSL & 1830' FWL	10. FIELD AND POOL, OR WILDCAT Langlie Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4, T-25-S, R-37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3202 GR	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Casing & Cementing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Set 13 3/8" Conductor Pipe at 40' and cemented to surface with redi-mix.
2. Spud 12 1/4" Hole 3-10-76. Drilled to 1120'.
3. Ran 29 jts. (1135') 8 5/8" 24# casing set at 1120' w/FC @ 1079'. Cemented w/700 Sxs. Class "C" containing 2% CaCl<sub>2</sub> mixed @ 14.8 PPG w/1.32 CU Ft/sk yield. WOC. C / R C .
4. Resumed drilling 7 7/8" hole 3-14-76.

18. I hereby certify that the foregoing is true and correct

SIGNED

*B. J. Knight*

TITLE Drilling Coordinator

DATE 3-17-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side