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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSI ON EN	G AS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE							
Operator								
	MORRIS R. AN	IMETF						
	P. O. BOX 20 Reason(s) for filing (Check proper box)		exico 88240 Other (Please	explain)				
	New Well	bbls. test						
	Recompletion Oil Dry Gas allowable  Change in Ownership Casinghead Gas Condensate							
İ	If change of ownership give name							
	and address of previous owner				· · · · · · · · · · · · · · · · · · ·			
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	crmation	Kind of Lease		Lease No.		
	Federal "76"	1 LANGLIE-MAT	TIX	State, Federal	° <sup>r Fee</sup> Federal	1 1		
	Location T 1090 South 220 From							
					:			
i	Line of Section 9 Tow	vnship 25S Range	37E , NMPM,	L6	e <b>a</b>	County		
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address t	o which approve	ed copy of this form is	to be sent)		
	Western Oil Trans	portation	1623 16th E	unice, l	NM 88240			
	Name of Authorized Transporter of Cas	ingnead Gas Cor Dry Gas Cor	Address (Give address t	o which approve	ea copy of this form is	to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? When	1			
	<u> </u>	Light Hat from any other lease or pool,	give commingling order	number:		]		
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Scime Re	s'v. Diff. Res'v.		
	Designate Type of Completion		1	· · · · · · · · · · · · · · · · · · ·		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations		1		Depth Casing Shoe			
;	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT		
			<u>i</u>					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volum	me of load oil a	nd must be equal to or	exceed top allow-		
OIL WELL  able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	1	Choke Size			
	Length of Test							
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	`	Gas - MCF			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	F	Gravity of Condensat	•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size			
				<u> </u>				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVA	TION COMMISSIC	ON .		
	I hereby certify that the rules and a Commission have been complied w	OIL CONSERVATION COMMISSION  APPROVED, 19						
above is true and complete to the best of my knowledge and belief.			BY Service					
				Mary 14				
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened					
	Production C	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	(Ti							
	01/12/77							

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

RELEIVED

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