(May 1963)		JNI D STA			BMIT IN TR			Form approv	ved.	
	DEPARTM	DEPARTMEN OF THE INTERIOR (Other Instructions re- GEOLOGICAL SURVEY					Budget Bureau No. 42-R14 5. LEASE DESIGNATION AND BERIAL N			BERIAL NO
	GE						NM-11768			
SU	NDRY NOTIC		FPORTS	ON W	/F115		6. IF IND	IAN, ALLOTTE	E OR	TRIBE NAM
(Do not use th	his form for proposal Use "APPLICAT	ls to drill or to d TION FOR PERMI	leepen or plu T-" for such	g back to a	different reser	voir.				1.1
1.							7. UNIT A	GREEMENT N	AME	
OIL CAS WELL			· · · · · · · · · · · · · · · · · · ·					 . "	•	
2. NAME OF OPERATOR MOTTIC D	R. Antweil						·	OR LEASE NA	ME	
3. ADDRESS OF OPERAT							9. WELL		<u>6 "</u>	
Box 2010), Hobbs, N	New Mexic	0 8824	0			1 1			
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 					1	AND POOL, O	1	-		
						Langlie-Mattix 11. sEC., T., R., M., OR BLK, AND				
1980' FSL & 330' FEL Sec.9-T25S-R37E						SUE	LVET OR AREA	•	<u>.</u> .	
14. PERMIT NO. 15. ELEVATIONS (Show whether DE PT CE at a)							9,T25S			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3128' GR						_ `	TY OR PARISE			
							Lea			Г <u>.</u> М.
	NOTICE OF INTENTION	ropriate Box T	o Indicate	Nature ol	l Notice, Re				- +	-
	[]		[]			SUBSEQU	ENT REPORT	· or:	-	· · ·
TEST WATER SHUT- Fracture treat		LL OR ALTER CASI			ATER SHUT-O FS Ractur e treat:		-	BEPAIRING V		
SHOOT OR ACIDIZE		ANDON*			HOOTING OR ACI	· · · ·		ALTERING C.		
REPAIR WELL	сн.	ANGE PLANS		(0	Other)			·		
(Other) 17. DESCRIBE PROPOSED O proposed work					Completion	or Recomple	tion Report	completion t and Log for	rm)	
@ 3625' v	7-7/8" hol w/250 sx.	Class "C	" 50-50	0 Posm	ix cont	aining	0.5%	CFR-2	ah	d 8#/
@ 3625' salt. P service s	w/250 sx. lug down @ unit. Ran	Class "C 10:30 PI bit and	" 50-50 M 4/6/1 tubind	0 Posm 76. Re g. Che	ix cont eleased ecked P	aining rig. BTD @3	0.5% Rig u 590'.	CFR-2 up well Displ	an 1 lac	d 8#∕ ed
@ 3625' salt. P service drilling	w/250 sx. lug down @	Class "C 10:30 Pl bit and CL water	" 50-50 M 4/6/1 tubind	0 Posm 76. Re g. Che	ix cont eleased ecked P	aining rig. BTD @3	0.5% Rig u 590'.	CFR-2 up well Displ	an 1 lac	d 8#∕ ed
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@ 3625' salt. P service drilling	w/250 sx. lug down @ unit. Ran fluid W/K	Class "C 10:30 Pl bit and CL water	" 50-50 M 4/6/1 tubind	0 Posm 76. Re g. Che	ix cont eleased ecked P	aining rig. BTD @3	0.5% Rig u 590'.	CFR-2 up well Displ	an 1 lac	d 8#∕ ed
@ 3625' salt. P service drilling no loss :	w/250 sx. lug down @ unit. Ran fluid W/K in pressur	Class "C 10:30 P bit and CL water e.	" 50-50 M 4/6/1 tubind	0 Posm 76. Re g. Che	ix cont eleased ecked P	aining rig. BTD @3	0.5% Rig u 590'.	CFR-2 up well Displ	an 1 lac	d 8#∕ ed
@ 3625' salt. P service drilling	w/250 sx. lug down @ unit. Ran fluid W/K in pressur	Class "C 10:30 P bit and CL water e.	" 50-50 M 4/6/1 tubind	0 Posm 76. Ro g. Cho ted ca	ix cont eleased ecked P	aining rig. BTD @3	0.5% Rig u 590'.	CFR-2 up well Displ or 30 m	an l la¢ nin	d 8#/
@ 3625' salt. P service drilling no loss :	w/250 sx. lug down @ unit. Ran fluid W/K in pressur	Class "C 10:30 P bit and CL water e.	" 50-50 M 4/6/1 tubind	0 Posm 76. Re g. Che	ix cont eleased ecked P	aining rig. BTD @3	0.5% Rig u 590'.	CFR-2 up well Displor 30 m	an l la¢ nin	d 8#∕ ed
@ 3625' salt. P. service a drilling no loss : 8. I hereby certify that SIGNED	w/250 sx. lug down @ unit. Ran fluid W/K in pressur	Class "C bit and CL water e.	" 50-50 M 4/6/1 tubing . Test	0 Posm 76. Ro g. Cho ted ca	ix cont eleased ecked P sing W/	aining rig. BTD @3 2700 p	0.5% Rig u 590'. si. fo	CFR-2 up well Displor 30 m	an l la¢ nin	d 8#/
 @ 3625' salt. P service a drilling no loss in the service of the servi	w/250 sx. lug down @ unit. Ran fluid W/K in pressur in pressur	Class "C lo:30 PI bit and CL water e.	" 50-50 M 4/6/1 tubing . Test	0 Posm 76. Ro g. Cho ted ca	ix cont eleased ecked P sing W/	aining rig. BTD @3 2700 p	0.5% Rig u 590'. si. fo	CFR-2 up well Displor 30 m	an l la¢ nin	d 8#/
 @ 3625' salt. P. service a drilling no loss 8. I hereby certify tha SIGNED (This space for Fed) 	w/250 sx. lug down @ unit. Ran fluid W/K in pressur in pressur	Class "C lo:30 PI bit and CL water e.	" 50-50 M 4/6/ tubing . Test	0 Posm 76. Ro g. Cho ted ca	ix cont eleased ecked P sing W/	aining rig. BTD @3 2700 p	0.5% Rig u 590'. si. fc	CFR-2 up well Displor 30 m	an l lac nin	d 8#/
 @ 3625' salt. P service a drilling no loss in the service of the servi	w/250 sx. lug down @ unit. Ran fluid W/K in pressur in pressur	Class "C lo:30 PI bit and CL water e.	" 50-50 M 4/6/ tubing Test	0 Posm 76. Ro g. Cho ted can Agent	ix cont eleased ecked P sing W/	aining rig. BTD @3 2700 p	0.5% Rig u 590'. si. fo	CFR-2 up well Displor 30 m <u>16 A</u>	an l lac nin	d 8#/
 @ 3625' salt. P service a drilling no loss in the service of the servi	w/250 sx. lug down @ unit. Ran fluid W/K in pressur in pressur	Class "C lo:30 PI bit and CL water e.	" 50-50 M 4/6/ tubing Test	0 Posm 76. Ro g. Cho ted can Agent	ix cont eleased ecked P sing W/	aining rig. BTD @3 2700 p	0.5% Rig u 590'. si. fo	CFR-2 up well Displor 30 m <u>16 A</u>	an l lac nin	d 8#/