DEPARTI	UNFED STATES MEN OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE (Other instructions verse side)	Form approved. Budget Bureau No. 42-R1424  U. LEASE DESIGNATION AND SERIAL NO.  NM-11768	
(Do not use this form for propos Use "APPLICA	ICES AND REPORTS sals to drill or to deepen or plugation FOR PERMIT—" for such	hack to a different mononwole	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
OIL GAS OTHER  2. NAME OF OPERATOR  MOTTIS R. Antwo	eil		7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  Federal "76"	
3. ADDRESS OF OPERATOR  Box 2010, Hobbs, New Mexico 88240  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1980' FSL & 330' FEL Sec. 9-T25SR37E			9. WELL NO.  1 - 10. FIELD AND POOL, OR WILDCAT  Langlie-Mattix  11. SEC., T., R., M., OR BLK. AND SURVEY OR ARISA	
14. PERMIT NO.	15. ELEVATIONS (Show whether 3128 GR		Sec.9-T25S-R37-I	
16. Check Ap		Nature of Notice, Report, or	r Other Data	
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (Note: Report resu	ALTERING WELL  ALTERING CASING  ABANDONMENT*  lits of multiple completion on Well impletion Report and Log form.)	

Set 13-3/8" conductor casing at 40' with rathole digger and cemented to surface. Spudded at 10:30 AM 26 Mar. 76. Drilled 12-1/4" hole to 810'. Cemented 9-5/8" 36# & 40# J-55 casing @ 810' with 450 sx. Class H cement containing 2% CaCl<sub>2</sub> and 1/4#/sx Flocele. Plug down at 4:30 PM 27 Mar. 76. Circulated out approximately 150 sx. cement. WOC 18 hrs. Tested casing with 1000 psi for 30-mins. with no loss in pressure. Drilled out with 7-7/8" bit.

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18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Agent	
(This space for Federal or State office use)		ACCEPTED FOR RECORD	12
APPROVED BY	TITLE	AUUSI I	
CONDITIONS OF APPROVAL, IF ANY:		pr 1 1970 4	
*\$r	ee Instructions	ON Reverse Side BBS, NEW MEXICO	: