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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR RE-LOC BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 101 (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Plugged and Abandoned</b></p>		<p>5. State Oil &amp; Gas Lease No. <b>B-9519</b></p>
<p>2. Name of Operator <b>Skelly Oil Company</b></p>		<p>7. Unit Agreement Name -----</p>
<p>3. Address of Operator <b>INTO GETTY OIL COMPANY.</b></p>		<p>8. Farm or Lease Name <b>Mexico "K"</b></p>
<p>4. Location of Well <b>P. O. Box 1351, Midland, Texas 79702</b></p>		<p>9. Well No. <b>16</b></p>
<p>UNIT LETTER <b>C</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3228' KB</b></p>		<p>12. County <b>Lea</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled out cement 6685-6916'. Pressure tested squeezed perfs. 6765-6946' to 1600# for 30 minutes, held okay.
- 2) Perforated 5-1/2" OD casing 6876-6880' with 4 shots, 6892-6902' with 10 shots, 6908-6914' with 6 shots, 6920-6930' with 10 shots, 6936-6946' with 10 shots, total of 40 shots.
- 3) Ran 219 joints (6857') 2-3/8" OD tubing with packer at 6868'.
- 4) Swabbed perfs. 4 hours, no oil, 47 barrels load water.
- 5) Treated perfs. 6876-6946' with 500 gallons 15% NE acid.
- 6) Swabbed perfs. 6876-6946' 8 hours, no oil, 32 barrels load water, 86 barrels formation water.
- 7) Set Cast Iron Bridge Plug at 6760'.
- 8) Perforated 5-1/2" OD casing at 6741' with 2 shots.
- 9) Cement squeezed perfs. 6741' with 100 sacks cement.
- 10) Cement squeezed perfs. 6741' with 50 sacks Chem Comp mixed 2# sand per sack and 50 sacks Chem Comp. WOC 4 hours.
- 11) Cement squeezed perfs. 6741' with 50 sacks cement mixed 2# sand per sack and 50 sacks Chem Comp.
- 12) Drilled out cement 6422-6753' and CIBP at 6760'. Perfs. 6765-6946' were open.
- 13) Swabbed and tested perfs. 10 hours, no oil, 160 barrels water.
- 14) Cement squeezed perfs. 6765-6946' with 100 sacks Class "C" cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED, (signed) D. R. Crow	D. R. Crow	TITLE <b>Lead Clerk</b>	DATE <b>January 18, 1977</b>
APPROVED BY <i>John W. Runyan</i>		TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1977

CH. COMM. DIV. 1 COMM.  
WALLS, N. H.