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Form C-165
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-9519	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plugged & Abandoned						Mexico "K"	
2. Name of Operator						10. Field and Pool, or Wildcat	
Skelly Oil Company						16	
3. Address of Operator						11. County	
P. O. Box 1351, Midland, Texas 79702						Lea	
4. Location of Well						12. County	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM							
THE West LINE OF SEC. 29 TWP. 24S RGE. 38E NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-22-76		12-7-76		1-13-77 P&A		3228' KB	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7000'		Surface		---		0-7000'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8" OD	24#	1090'	11"	500 sacks	None		
5-1/2" OD	15-1/2#	6998'	7-7/8"	1450 sacks	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
		---			SIZE	DEPTH SET	PACKER SET
					---	---	---
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See Attachment				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6765-6946'		10,000 gallons 15% NE acid	
						105 ball sealers	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		---				P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
N/A			---	---	---	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		---	---	---	---	---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments							
Gamma Ray Log, C-103, Deviation Affidavit							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED (signed) D. R. Crow				TITLE Lead Clerk		DATE 1-18-77	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1267'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1377'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2699'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2838'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4267'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5442'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6340'	T. Granite	T. Todilto	T.
T. Drinkard 6731'	T. Delaware Sand	T. Entrada	T.
T. Abo 6878'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from *See Belowto.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
* This well was drilled with Rotary Tools using 10# salt water. Unable to determine any important water sands or increased water inflow.							
0	890'	890	Sand & Clay				
890'	1090'	200	Anhydrite				
1090'	2507'	1417	Salt-Anhydrite				
2507'	3680'	1173	Anhydrite				
3680'	4032'	352	Lime				
4032'	4725'	693	Lime, Dolomite				
4725'	5325'	600	Dolomite, Lime				
5325'	5765'	440	Sand, Lime				
5765'	6086'	321	Lime				
6086'	6590'	504	Lime, Shale				
6590'	6918'	328	Lime, Sand				
6918'	7000'	82	Lime				

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JAN 2 1977
OIL CONSERVATION COMM.
HOBBS, N. M.