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Form C-105
Revised 10-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
L. M. W. U.

9. Well No.
~~W. S. W.~~ #9

10. Field and Pool, or Wildcat
Langlie Mattix 7 R0

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New MEXICO 88265

4. Location of Well
UNIT LETTER I LOCATED 1330 FEET FROM THE South LINE AND 135 FEET FROM East LINE OF SEC. 28 TWP. 24S RGE. 37E

11. County
Lea

15. Date Spudded 11-1-76 16. Date F.O. Reached 11-20-76 17. Date Comp. (Ready to Prod.) 4-11-85 18. Elevations (D.F., RKB, RT, GR, etc.) 3202' GR

20. Total Depth 4900' 21. Plug back F.D. 4000' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Elev. Casinghead

25. Was Directional Survey Made

24. Producing Interval(s), of this completion - Top, Bottom, Name
3425' - 3428', 3435' - 3439', 3447' - 3455', 3457' - 3471', 3475' - 3509', 3541' - 3567', 3571' - 3580', 3582' - 3592' - Langlie Mattix Seven Rivers Queen

26. Type Electric and Other Logs Run

27. Was Well Cored

26. Type Electric and Other Logs Run

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, 36#	1298'	12-1/4"	550 sks.	-
7"	20#, 23#	4898'	8-3/4"	1000 sks.	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3606'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
As above each interval with 2 SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3541' - 3567'	1600 gal. 15% MMR acid
		3582' - 3592'	700 gal. 15% MMR acid
		3425' - 3471'	1000 gal. 15% MMR acid
		3425' - 3509'	3000 gal. 15% MMR acid

33. PRODUCTION

Date First Production 2-21-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 20" Well Status (Prod. or Shut-in) Producing

Date of Test <u>4-16-85</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>8</u>	Oil - Bbl. <u>8</u>	Gas - MCF <u>-</u>	Water - Bbl. <u>152</u>	Gas - Oil Ratio <u>-</u>
Flow Testing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>8</u>	Oil - Bbl. <u>8</u>	Gas - MCF <u>-</u>	Water - Bbl. <u>152</u>	Oil Gravity - API (Corr.) <u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. B. Fisher TITLE Supv. Adm. Ser. DATE 4-17-85