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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
L. M. W. U.	
9. Well No.	
W. S. W. #9	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	
19. Proposed Depth	19A. Formation
4000'	7 R Queen
20. Rotary or C.T.	
Pulling unit	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
GR 3202'	Blanket
21B. Drilling Contractor	22. Approx. Date Work will start
- -	Immediately

1a. Type of Work	
b. Type of Well	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>
PLUG BACK <input checked="" type="checkbox"/>	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>
MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator	
Amerada Hess Corporation	
3. Address of Operator	
Drawer D, Monument, New Mexico 88265	
4. Location of Well	
UNIT LETTER I	LOCATED 1330
FEET FROM THE South LINE	
AND 135'	FEET FROM THE East
LINE OF SEC. 28 TWP. 24S RGE. 37E NMPM	
12. County	
Lea	
19. Proposed Depth	
4000'	
19A. Formation	
7 R Queen	
20. Rotary or C.T.	
Pulling unit	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
GR 3202'	Blanket
21B. Drilling Contractor	22. Approx. Date Work will start
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3# & 36#	1298'	550 sks.	circ.
8-3/4"	7"	20# & 23#	4898'	1000 sks.	

Plan to set CI bridge plug in 7" csg. at 4000' & dump cement on top of bridge plug to plug San Andres water supply zone. Spot perf. acid & perf. 7" csg. opposite Seven Rivers Queen zone selectively fr. 3541' to 3580' & acidize w/15% acid using ball sealers as diverter. Swab test. Spot perf. acid & perf. 7" csg. opposite Seven Rivers Queen zone fr. 3582' to 3593' & acidize w/15% acid using ball sealers as diverter. Swab test. Set retrievable bridge plug in 7" csg. at 3530' & spot sand on top of bridge plug. Spot perf. acid & perf. 7" csg. opposite Seven Rivers Queen zone fr. 3435' to 3439' & fr. 3457' to 3471' & acidize w/15% acid using ball sealers as diverter. Swab test. Spot perf. acid & perf. 7" csg. opposite Seven Rivers Queen zone fr. 3447' to 3455' & fr. 3475' to 3509' & acidize w/15% acid using ball sealers as diverter. Swab test. Reverse sand fr. retrievable bridge plug at 3530' & recover bridge plug. Run tbg., pump & rods, set pump unit and electric motor and start production as pumping oil well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. B. Fisher Title Supv. Adm. Ser. Date 2-12-85

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: