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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water supply well</u>	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
Langlie Mattix Woolworth Unit
8. Well No.
Water Supply Well #9

2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, New Mexico 88265
4. Location of Well

10. Field and Pool, or Wildcat
Langlie Mattix

UNIT LETTER <u>I</u> LOCATED <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>135</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>24S</u> RGE. <u>37E</u>

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-1-76	11-20-76	1-4-77	Est. GR 3202'	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools
4900'	-	-	0-4900'	-

24. Producing Interval(s), of this completion - Top, Bottom, Name
4181' to 4796' - San Andres

25. Was Directional Survey Made
Totco only

26. Type Electric and Other Logs Run
Compensated neutron formation density log, Dual laterolog micro-SFL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# & 36#	1298'	12-1/4"	550 sks.	None
7"	20# & 23#	4898'	8-3/4"	1000 sks.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					4-1/2"	1616'	-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4181' - 4202', 4210' - 4218', 4224' - 4242', 4262' - 4273', 4280' - 4306', 4311' - 4319', 4328' - 4332', 4336' - 4340', 4345' - 4364', 4417' - 4424', 4522' - 4532', 4686' - 4696', 4711' - 4717', 4724', 4729', 4788' - 4796'				DEPTH INTERVAL	
				4181' - 4796'	
				AMOUNT AND KIND MATERIAL USED	
				30,500 gal. 28% NE acid with 1500# rock salt as diverter and 42# friction reducer	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-4-77		Pumping w/130 HP Reda submersible pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-4-77	6	-		-	-	2000	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		-	-	8000	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
-	-

35. List of Attachments
Inclination report and copy of logs as above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. B. Fisher</u>	TITLE <u>Supv. Adm. Ser.</u>	DATE <u>1-7-77</u>

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation