

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Water Supply Well		7. Unit Agreement Name
2. Name of Operator Amerasia Hess Corporation		8. Name of Lease Name Langlie Mattix Woodworth Unit
3. Address of Operator P.O. Drawer 817, Seminole, Texas 79360		9. Well No. Water Supply #9
4. Location of Well UNIT LETTER <u>I</u> <u>1330</u> FEET FROM THE <u>South</u> LINE AND <u>135</u> FEET FROM <u>East</u> THE <u>28</u> LINE, SECTION <u>24S</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) est. Gr. 3202'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLER'S T.D. 4900', LOGGER'S T.D. 4900'

Started drilling out under 9-5/8" CD surface casing @ 8:30 AM 11/5/76 (Re: Sundry Notice Report dated 11/8/76) and drilled to a total depth of 4900' 11/20/76, cond. hole, trip out with bit and Schlumberger logged well with DLL & MILL 4899 to 2900' and CNL FDC GR & Caliper 4899 to surface 11/20/76, checked T.D. @ 4900', trip with bit and conditioned hole for 7" casing Run, set and cemented 7" CD 20# and 23# K-55 new casing at 4,898' by Dowell 11/21/76 in two stages (D.V. stage collar @ 2979) with a total of 1100 sacks Class C cement, max. PP of 2750#, circ. approx. 50 sx. cement on 2nd. stage cementing.
Released drilling rig at 7 PM 11/21/76.

Production Dept. will move in and complete well when a completion unit is available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Higgins TITLE Supervisor, Drlg. Adm. Serv. DATE 11/22/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1-10-50

3-375

ON COMMISSION COMM.
HOBBS, N. M.