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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE OR FILL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Supply Well	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 817, Seminole, Texas 79360.	7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1330 FEET FROM THE South LINE AND 135 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 24S RANGE 37E N.M.P.M.	8. Form of Lease Name Langlie Mattix Woolworth Unit
	9. Well No. Water Supply #9
	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) GR. est. 3202'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Cactus Drlg. Co., rig #68 and spudded a 12 1/4" hole @ 8:15 PM 11/1/76, drilled to 1300' 11/3/76, run, set and cemented 9-5/8" OD 32.3 & 36# H-40 and K-55 new casing at 1298 with a total of 550 sx. Class C cement by Dowell 11/4/76, plug down W/1000# PP, circ. est. 160 sx. WOC and nipping up 26 hrs., TIH W/bit, tested csg. W/1000# for 1/2 hr. 11/5/76 and held O.K., started drilling out under surface csg. W/8-3/4" bit at 8:30 AM 11/5/76.

Plan to drill to 4900' +/- T.D. and complete as a water supply well.

BOP equipment on Cactus rig #68 is a Shaffer, Type E, 3000#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. G. Grijin TITLE Supervisor, Drlg. Adm. Serv. DATE 11/8/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: