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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM \$8240 Soldwar of Fig.

State of New Mexico Energy, Minerals and Natural Resources Department

-1-

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	San	P.O. Bo ta Fe, New Me	x 2088 xico 87504	1-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410	DECLIEST FO	R ALLOWAR	LE AND A	UTHORIZ	ATION			
TO TRANSPORT OIL AND NATURAL GA					S Well API No.			
Operator					i '	25-253	76	
ARCO OIL AND GAS COM	IP ANY				1 30 0	,	<u> </u>	
BOX 1710 HOBBS NEW Reason(s) for Filing (Check proper box)				(Please explai			1 1003	
New Well Recompletion Change in Operator		ransporter of: Dry Gas  Condensate	EFI	ect ve:	A CONTRACTOR	MAY U	1 1992	
of change of operator give name								
II. DESCRIPTION OF WELL	AND LEASE		- Franctica	V-074	5 Kind o	(Lesse	Le	use Na
Lease Name		Pool Name, Including	ng Pompadou R DRTNKA	Λ -9 / / RD 11/1/4	~ / ~ ~	Federal or Fee	STATE	B-1147
STATE Y	10	Blinely	w					
Unit Letter H	+i 2310	Feet From TheN	ORTH Line	and <u>990</u>	Fee	et From The	EAST	Line
Section 25 Townshi	n. r. 6258	Range 37E	, NM	грм,	LEA			County
III. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATU	RAL GAS	address to wh	ich approved	copy of this fo	orm is to be ser	u)
Name of Authorized Transporter of Oil			P. O. B	ox 2528,	HOBBS,	NM 88	240	·
TEXAS NEW MEXICO PIPELINE CO.  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
TEXACO EXPLORATION &		IC.	P. O. B	ox 3000,	TULSA,	OK /4	102	
If well produces oil or liquids,	Unit Sec.	Unit Sec. Twp. Rge. Is gas actually counce				7 5/30/80		
give location of tanks.	I A   25	25 37	YES			7730700		
f this production is commingled with that  V. COMPLETION DATA	from any other lease or p	ool, give comming!	ing order numb	a: <u>N-1</u>				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compt. Ready to	Prod.	Total Depth			P.B.T.D.		
	Name of Producing For	Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing 1 of		•			Depth Casing Shoe		
Perforations	1							
	TURING.	CASING AND	CEMENTIN	IG RECOR	D			
HOLE SIZE	CASING & TU	DEPTH SET			<del>                                     </del>	SACKS CEME	:N1	
PROCE SEE								
			ļ			-		
V. TEST DATA AND REQUES	ST FOR ALLOWA	BLE	<u> </u>				Con full 24 hour	1
OIL WELL (Test must be after t	ST FOR ALLOWA recovery of iotal volume of	of load oil and must	be equal to or	exceed top allo	mable for the	s depin or be	jor juli 24 nou	3./
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pu	тр, заз іді, і	Choke Size		···
Length of Test	Tubing Pressure	Casing Pressure						
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbia.		Gas- MCF	·	
	<u> </u>		<u> </u>					
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sale/MMCF		Gravity of	Condensate	
Actual Front Test - Micris		Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut	Caring Pressure (only						
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE		OIL CON	ISERV	ATION	DIVISIO	N
I bereby certify that the rules and regul Division have been complied with and	Date Approved			MAY 0 8'92				
النب ألم فدمياً مناه ماه مدالمتسمد فيوو مرسو ما			II Dale	' Yhbinae	<u> </u>			
is true and complete to the best of my			1		irin at-	nod L-		
James Cylin		dinator	Ву_		Jrig. Sign	autz		
James Cylin	erations Coor	dinator Title 2-1600	By_		Orig. Sign Pauf K Geolog	autz		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections L.H., III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.