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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

New Mexico 87504-2088

		Sai	nta Fe	e, New N	Mexico 8/30	4-20	00					
VISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	550	ICOT CO	30 A	1 1 ()\A/A	BLE AND A	AI ITI	HORIZ	ATION				
•••	REQU	プロン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン・アン	NCD		IL AND NAT	TUR.	AL GA	S				
•		IO INA	INSF	ON I O	IL AND WA			Men v	API No.			
Operator ARCO OIL AND GAS COMPA		30-0) 25- 25376						
ARCO OIL AND GAS COM A												
BOX 1710, HOBBS, NEW M	EXICO	88240										
Reason(s) for Filing (Check proper box)					Othe	x (Plea	ase explai	n)				
New Well		Change in	Transp	orter of:								
Recompletion	Oil		Dry G	ias 📙	EFF	ECT	IVE:	1/16	192			
Change in Operator	Casinghea	d Gas 🛚 X	Conde	nste 🗌								
change of operator give name												
nd address of previous operator												
I. DESCRIPTION OF WELL	AND LE	ASE						12:-1	-41		ase No.	
Lease Name		Well No.	Pool 1	Name, Inclu	ding Formation	4 D.D.			of Lease Federal or Fed		-B-11478	
STATE Y		10	JUS	STIS T	UBB DRINK	AKD		<u> </u>		1011112		
Location							000			EAST		
Unit Letter H	. 2310		Fea F	From The _	NORTH Line	and .	990	F	eet From The.		Line	
Om. 2002.								LE.	Δ		County	
Section 25 Township	25	S	Range	<u> 3</u> 7	7E , NA	ирм,		.خابل	<u> </u>		County	
			-									
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NAT	URAL GAS	a addr	ess to wh	ch approved	copy of this f	orm is to be se	ni)	
Name of Authorized Transporter of Oil	\square	or Conder	sale		Address (OIM	Pov.	2528	Hobbs	, NM 88	3240	·	
Texas New Mexico Pipel:	ine Co.	·			P. U.	DOX	4w 01 200	ch approve	come of this f	orm is to be se	ni)	
Name of Authorized Transporter of Casing	ghead Gas	لكا		y Gas	Accaress (UM	r <i>ada</i> Rox	1226.	Jal	NM 8825	2	•	
Sid Richardson Carbon	& Gaso	line Co	<u></u>		e. Is gas actually			When		·····		
If well produces oil or liquids,	Unit	Sec.	Twp	•	YE			•	5/30/80			
ive location of tanks.	A	25	25				R	-1337	37337			
f this production is commingled with that	from any od	her lease or	pool, g	ave commu	uging order mum	ж.	<u>IN</u>	<u> 1337 </u>				
V. COMPLETION DATA		1		C - TV-II	New Well	Wa	rover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Duis and Tomo of Completion	- 00	Oil Well	1	Gas Well	I New Men	"G	LOVE:			i	j	
Designate Type of Completion	- (A)	Date Compl. Ready to Prod.			Total Depth	Total Depth				P.B.T.D.		
Date Spudded	Date Com	ірі. Кезоу и	o Piou			· .						
	121	Dadwing E	omatic		Top Oil/Gas	Pay			Tubing Dep	th		
Elevations (DF, RKB, RT, GR, etc.)	Name of 1	Name of Producing Formation										
Perforations									Depth Casin	Depth Casing Shoe		
renorations												
TIRING CASING A					D CEMENTI	CEMENTING RECORD						
1015.035		ASING & T				DEPTH SET				SACKS CEMENT		
HOLE SIZE		10.10 0 1										
	+											
	+											
	 											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E						4 4 H 24 L	1	
V. TEST DATA AND REQUED OIL WELL (Test must be after)	recovery of	iotal volume	e of loa	d oil and m	ust be equal to or	r excee	ed top allo	nwable for Il	is depth or be	Jor Juli 24 hou	73.)	
Date First New Oil Run To Tank	Date of T				Producing M	iethod	(Flow, pu	mp, gas lyī,	elc.)			
									Choke Size			
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Close Size	Circuit Size		
									Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				Water - Bble	Water - Bbis.						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	neue/l	MMCF		Gravity of	Condensue		
Actual Prod. 1881 - MCF/D	Tought or 1									,		
The Market Company	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)		•			Ì							
		E COM	TOT I	NICE						DN //O1/	~ NI	
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL	. CON	12FH/		DIVISIO	אוע	
I hereby certify that the rules and regulations of the Oil Conservation										JAN 23'92		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date Approved				~ ~ ~		
Jamilyon					_	OI	RIGINA	LSIGNED	BY JERRY	SEXTON		
the state of the s					- ∥ By ₋		O	STRICT	SUPERVISC	अर		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Coghurn, Operations Coordinator

Signature

Date

James D.
Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

392-1600 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.