

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11478	

7. Well Agreement Name
8. Farm or Lease Name
State "Y"
9. Well No.
10
10. Field and Pool, or Wildcat
Justis Montoya
11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
W.O. Commenced 5/14/79	1/14/77	5/29/79	3059.2' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
7510'	7408'		0-7510'	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
7028-7087' Justis Montoya				No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL-RXO w/GR, CNL-FDC & Sonic w/GR & Caliper, CBL/GR Collar	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	54.50#	505'	17 1/2"	470 SX	
9-5/8" OD	36#	3350'	12 1/4"	518 SX	
7" OD	20,23,26#	7510'	8-3/4"	600 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8" OD	7172'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7028, 30, 32, 36, 43, 47, 71, 73, 76, 78, 84, 87' (1 JSPF = 12 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7028-7087'	3500 gals 15% LST-NE II ISA w/RCN ball sealers, 95,000 SCF Nitrogen, flushed w/26 bbls nitroflued 2% KCL wtr

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/20/79		Pmpg - hyd pump				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/29/79	24	=		0	0	184	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		0	0	184	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Jerry Guy

35. List of Attachments
Logs as listed in Item 26 above, DST & Inclination Report furnished on Original Completion

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry Guy TITLE Dist. Drlg. Supt. DATE 10/4/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 801	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2262'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3076'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6982'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3592'	T. Simpson _____ 7354'	T. Gallup _____	T. Ignacio Qzte _____
T. Glorieta _____ 4656'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5000'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5653'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 5889'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Justis Fuss 6831'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7028' _____ to _____ 7087' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____	None encountered
No. 2, from _____ to _____	feet. _____	
No. 3, from _____ to _____	feet. _____	
No. 4, from _____ to _____	feet. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Surface & Red Bed	4648	4651	3	Lime
180	383	203	Red Bed & Sand	4651	7510	2859	Lime & Dolo
383	824	441	Red Bed		TD		
824	1363	539	Red Bed, Salt, Anhy				
1363	1586	223	Salt & Anhy				
1586	1760	174	Anhy				
1760	2213	453	Salt & Anhydrite				
2213	2435	222	Anhydrite				
2435	2748	313	Lime				
2748	3160	412	Shale				
3160	3251	91	Lime & Shale				
3251	3350	99	Shale				
3350	4383	1033	Anhy				
4383	4450	67	Anhy & Lime				
4450	4576	126	Lime				
4576	4648	72	Lime & Dolo				

RECEIVED
OCT - 9
O.C.D. HOBBS, OFFICE