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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11478	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		State "Y"	
2. Name of Operator		9. Well No.	
Atlantic Richfield Company		10	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 1710, Hobbs, New Mexico 88240		Justis Fusselman	
4. Location of Well		12. County	
UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM		Lea	
19. Proposed Depth		19A. Formation	
6990'		Justis Montoya	
20. Rotary or C.T.		W.O. Rig	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3059.2' GR		2-20-79	

23.

PROPOSED CASING AND CEMENT PROGRAM IN HOLE

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8" OD	54.5#	505'	470	Circ to surf
12-1/4"	9-5/8" OD	36#	3350'	518	Circ to surf
8-3/4"	7" OD	20, 23, 26#	7510'	600	4200'

Recomplete to Montoya in following manner:

1. RIH w/bit & DO cmt, cmt retr @ 6913', 20' cmt @ 6970' & CIBP @ 6990', swab test Montoya.
2. Acidize w/low quality foam acid.
3. RIH w/Completion assy, test & return to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Dist. Drlg. Supt. Date 2-16-79

(This space for State Use)

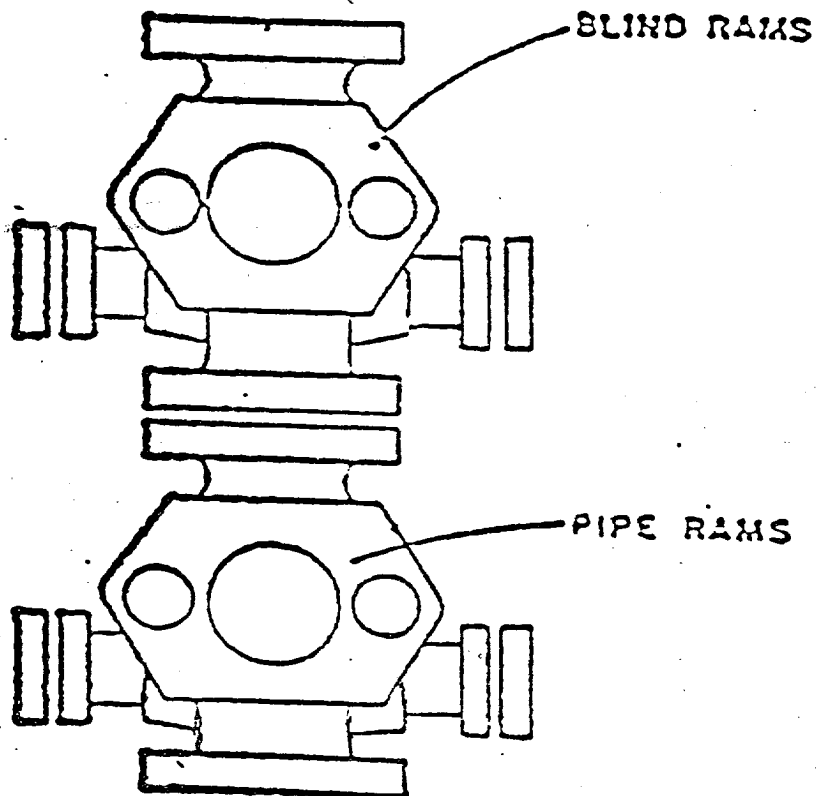
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 22 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1979

OIL CONSERVATION COMM.
WASH. D. C.



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name State "Y"

Well No. 10

Location Unit Letter H, 2310 FNL & 990 FEL,
Section 25, T25S, R37E

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

RELEASED

FEB 21 1979

OIL CONSERVATION COMM.
FEB 21 1979