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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11478

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "Y"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u> </u> LINE, SECTION <u> </u> TOWNSHIP <u> </u> RANGE <u> </u> NMPM.	10. Field and Pool, or Wildcat Justis Fusselman/Montoya
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Prod String
OTHER <input type="checkbox"/>	OTHER <u>DST & Log</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 8-3/4" hole to 5460' @ 3:40 PM 1/1/77. Cond hole for DST. DST #1 5270-5460'. TO @ 12:15 PM 1/2/77 for 15 min IFP w/fair blow, decr to weak. Tool closed @ 12:30 PM for 1 hr ISIP. TO @ 1:30 PM for 1 hr FFP. Weak blow, no GTS. Tool closed @ 2:30 PM. POH w/test tools. Rec on DST #1 5270-5460', btm clock broke, top recordings as follows: IHP 2372, IFP 109, 15 mins 153, ISIP 327, FFP 175, 1 hr incr to 197, FSIP 524 w/slight incr showing @ end of 4 hr SIP, FHP 2307. Sampler 10#, 1100 cc mud, rec 426' mud. Drld 8-3/4" hole to 5950' @ 5:15 AM 1/5/77 & cond hole for drill stem test. DST #2 5850-5950'. TO @ 5 AM 1/6/77 w/very weak blow. Closed tool @ 7:18 AM. POH w/test tools. Rec DST #2 5850-5950'. IHBHP 2688, 15 min IFP 69, ISIP 342, FFP 251, FSIP 525, FHBHP 2688. Rec 425' drlg mud, sampler 55#, 1000 cc drlg mud. Fin drlg 8-3/4" hole to 7510' TD @ 11:00 AM 1/14/77. Ran DLL-RXO w/GR, CNL-FDC & Sonic w/GR & caliper. Ran 7" csg bottom to top as follows: (2480') 7" OD 26# J-55 csg, (594') 7" OD 20# J-55 csg, (4421') 7" OD 23# J-55 csg w/FS & FC. Csg set @ 7510'. Cmtd 7" OD csg w/300 sx HL cmt cont'g 5# salt/sk, 1/4# flocele/sk followed by 300 sx HL cmt cont'g .5% Halad 22, 5# salt/sk, 1/4# flocele/sk PD @ 12:37 AM 1/17/77. WOC 72 hrs. Pressure tested csg to 1000# 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>1/26/77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u> </u>	DATE <u> </u>

CONDITIONS OF APPROVAL, IF ANY:

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JAN 26 1977

WILSON COMM. COMM.
HOBBS, N. M.